UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

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✓ QUARTERLY REPORT PURSUANT TO SECTION 13 OF For the quarterly period ended March 31, 2022	R 15(d) OF THE SECURITIES EXCHA	NIGE ACT OF 1934
1 of the quarterly period chaca state of, 2022	or	
☐ TRANSITION REPORT PURSUANT TO SECTION 13 OF For the transition period from to	` `	
	Commission file number: 001-323	47
ORM	MAT TECHNOLOG	GIES, INC.
(E	Exact name of registrant as specified in	n its charter)
Delaware		88-0326081
(State or other jurisdiction of incorporation or org	zanization)	(I.R.S. Employer Identification Number)
6140 Plumas Street, Reno, Nevada		89519-6075
(Address of principal executive offices)		(Zip Code)
(Regis	(775) 356-9029 strant's telephone number, including a	urea code)
		ection 13 or 15(d) of the Securities Exchange Act of 1934 during the s), and (2) has been subject to such filing requirements for the past
	• •	ctive Data File required to be submitted pursuant to Rule 405 of horter period that the registrant was required to submit such
		a non-accelerated filer, smaller reporting company, or an emerging growth company," and "emerging growth company" in Rule 12b-2 of the
Large accelerated filer ✓ Accelerated file Emerging growth company □	er ☐ Non-accelerated file	er □ Smaller reporting company □
If an emerging growth company, indicate by check marrevised financial accounting standards provided pursuant to Sec	_	use the extended transition period for complying with any new or
Indicate by check mark whether the registrant is a shell co	ompany (as defined in Rule 12b-2 of the	he Exchange Act). □ Yes ☑ No
As of May 1, 2022, the number of outstanding shares of	f common stock, par value \$0.001 per s	share, was 56,071,682.
Securities registered pursuant to Section 12(b) of the Act	t:	
Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock	ORA	NYSE

ORMAT TECHNOLOGIES, INC.

FORM 10-Q FOR THE QUARTER ENDED MARCH 31, 2022

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Certain Definitions

Unless the context otherwise requires, all references in this quarterly report on Form 10-Q ("quarterly report on Form 10-Q" or "quarterly report") to "Ormat", "the Company", "we", "us", "our company", "Ormat Technologies" or "our" refer to Ormat Technologies, Inc. and its consolidated subsidiaries.

PART I - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

ORMAT TECHNOLOGIES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

	March 31, 2022	December 31, 2021
		thousands)
ASSETS		,
Current assets:		
Cash and cash equivalents	\$ 130,006	\$ 239,278
Marketable securities at fair value	42,927	43,343
Restricted cash and cash equivalents (primarily related to VIEs)	111,127	104,166
Receivables:	117.555	122.044
Trade less allowance for credit losses of \$90 and \$90, respectively (primarily related to VIEs) Other	116,555	122,944
Inventories	20,756 32,888	18,144 28,445
Costs and estimated earnings in excess of billings on uncompleted contracts	11,522	9,692
Prepaid expenses and other	42,208	35,920
Total current assets	507,989	601,932
Investment in unconsolidated companies	112,522	105,886
Deposits and other	70,398	78,915
Deferred income taxes	138,709	143,450
Property, plant and equipment, net (\$2,153,106 and \$2,159,696 related to VIEs, respectively)	2,293,720	2,294,973
Construction-in-process (\$413,556 and \$366,924 related to VIEs, respectively)	819,560	721,483
Operating leases right of use (\$7,675 and \$7,825 related to VIEs, respectively)	19,753	19,357
Finance leases right of use (\$159 and \$192 related to VIEs, respectively)	5,762	6,414
Intangible assets, net	355,185	363,314
Goodwill	90,591	89,954
Total assets	\$ 4,414,189	\$ 4,425,678
LIABILITIES AND EQUITY		
Current liabilities:		
Accounts payable and accrued expenses	\$ 164,752	\$ 143,186
Billings in excess of costs and estimated earnings on uncompleted contracts	10,964	9,248
Current portion of long-term debt:	== 100	64.60 .
Limited and non-recourse (primarily related to VIEs)	77,190	61,695
Full recourse	313,178	313,846
Financing liability	13,039	10,835
Operating lease liabilities Finance lease liabilities	2,490 2,378	2,564 2,782
Total current liabilities	583,991	544,156
Long-term debt, net of current portion:	303,771	J 11 ,130
Limited and non-recourse (primarily related to VIEs and less deferred financing costs of \$10,712 and \$11,304,		
respectively)	507,520	539,664
Full recourse (less deferred financing costs of \$3,346 and \$3,659, respectively)	716,405	740,335
Financing liability	236,057	242,029
Operating lease liabilities	17,082	16,462
Finance lease liabilities	4,075	4,361
Liability associated with sale of tax benefits	129,381	134,953
Deferred income taxes	83,352	84,662
Liability for unrecognized tax benefits	6,034	5,730
Liabilities for severance pay	15,552	15,694
Asset retirement obligation	86,109	84,891
Other long-term liabilities	4,374	4,951
Total liabilities	2,389,932	2,417,888
Commitments and contingencies (Note 10)		
D 1 11	0.400	0.220
Redeemable noncontrolling interest	9,408	9,329
Equity:		
The Company's stockholders' equity:		
Common stock, par value \$0.001 per share; 200,000,000 shares authorized; 56,071,682 and 56,056,450 issued and		
outstanding as of March 31, 2022 and December 31, 2021, respectively	56	56
Additional paid-in capital	1,274,838	1,271,925
Retained earnings	596,912	585,209
Accumulated other comprehensive income (loss)	(1,137)	(2,191)
Total stockholders' equity attributable to Company's stockholders	1,870,669	1,854,999
Noncontrolling interest	1,870,009	143,462
Total equity	2,014,849	1,998,461
	\$ 4,414,189	\$ 4,425,678
Total liabilities, redeemable noncontrolling interest and equity	Ф ¬,т1т,107	ψ ¬,¬∠⊃,∪ / 0

ORMAT TECHNOLOGIES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME (Unaudited)

	Three Months Ended March 31			
	2022		2021	
	(Dollars in thousands,		,	
	except per	share dat	ta)	
Revenues:	4 40 505		111000	
Electricity	\$ 162,525	\$	144,988	
Product	14,628		8,643	
Energy storage	 6,557		12,721	
Total revenues	 183,710		166,352	
Cost of revenues:				
Electricity	94,521		79,851	
Product	13,613		8,074	
Energy storage	 5,671		4,780	
Total cost of revenues	 113,805		92,705	
Gross profit	69,905		73,647	
Operating expenses:				
Research and development expenses	1,064		876	
Selling and marketing expenses	4,365		4,276	
General and administrative expenses	17,572		18,606	
Write-off of Energy Storage projects and assets	 1,826			
Operating income	45,078		49,889	
Other income (expense):				
Interest income	342		263	
Interest expense, net	(21,081)		(19,016)	
Derivatives and foreign currency transaction gains (losses)	260		(16,866)	
Income attributable to sale of tax benefits	7,705		6,355	
Other non-operating income (expense), net	 75		(331)	
Income from operations before income tax and equity in earnings (losses) of investees	32,379		20,294	
Income tax provision	(10,163)		(3,007)	
Equity in earnings (losses) of investees, net	 577		542	
Net income	22,793		17,829	
Net income attributable to noncontrolling interest	 (4,363)		(2,570)	
Net income attributable to the Company's stockholders	\$ 18,430	\$	15,259	
Comprehensive income:				
Net income	22,793		17,829	
Other comprehensive income (loss), net of related taxes:				
Change in foreign currency translation adjustments	(1,156)		(1,826)	
Change in unrealized gains or losses in respect of the Company's share in derivatives instruments of	()			
unconsolidated investment that qualifies as a cash flow hedge	3,902		3,755	
Change in unrealized gains or losses in respect of a cross currency swap derivative instrument that qualifies				
as a cash flow hedge	(1,905)		(2,798)	
Change in unrealized gains or losses on marketable securities available-for-sale (net of related tax of \$0)	(101)		(20)	
Other changes in comprehensive income	15		16	
Total other comprehensive income (loss), net of related taxes:	755		(873)	
Comprehensive income	 23,548		16,956	
Comprehensive income attributable to noncontrolling interest	(4,064)		(1,997)	
Comprehensive income attributable to the Company's stockholders	\$ 19,484	\$	14,959	
Earnings per share attributable to the Company's stockholders:	2.25			
Basic:	0.33		0.27	
Diluted:	0.33		0.27	
Weighted average number of shares used in computation of earnings per share attributable to the Company's stockholders:				
Basic	56,063		55,988	
Diluted	56,366		56,735	
Diluce	50,500		50,755	

The accompanying notes are an integral part of the condensed consolidated financial statements.

ORMAT TECHNOLOGIES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF EQUITY (Unaudited)

The Company's Stockholders' Equity Accumulated Additional Other Common Stock Paid-in Retained Comprehensive Noncontrolling Total Shares Capital Earnings Income (Loss) Total Interest Equity Amount (Dollars in thousands, except per share data) (6,620) \$ 1,805,985 Balance at December 31, 2020 55,983 550,103 135,452 \$ 1,941,437 \$ 56 \$ 1,262,446 \$ Stock-based compensation 2,097 2,097 2,097 Exercise of stock-based awards by employees and directors (*) 1 Stock issuance costs reimbursement 285 285 285 Cash paid to noncontrolling interest (3,898)(3,898)Cash dividend declared, \$0.12 per share (6,718)(6,718)(6,718)2,290 Net income 15,259 15,259 17,549 Other comprehensive income (loss), net of related taxes: Change in foreign currency translation (1,826) adjustments (1,253)(1,253)(573)Change in unrealized gains or losses in respect of the Company's share in derivative instruments of unconsolidated investment that qualifies as a cash flow hedge 3,755 3,755 3,755 Change in unrealized gains or losses in respect of a cross currency swap derivative instrument that qualifies as a cash flow hedge (2,798)(2,798)(2,798)Other 16 16 16 Change in unrealized gains (losses) in respect of investment in marketable securities (net of related tax of \$0) (20)(20)(20)\$ 1,949,879 55,984 \$ 1,264,828 (6,920)\$ 1,816,608 133,271 56 558,644 \$ Balance at March 31, 2021 Balance at December 31, 2021 56,056 \$ 1,271,925 585,209 (2,191) \$ 1,854,999 \$ 1,998,461 56 143,462 Stock-based compensation 2,814 2,814 2,814 Exercise of stock-based awards by employees and directors 16 99 99 99 (3,088)(3,088)Cash paid to noncontrolling interest Cash dividend declared, \$0.12 per share (6,727)(6,727)(6,727)Net income 18,430 18,430 4,105 22,535 Other comprehensive income (loss), net of related taxes: Change in foreign currency translation (857) adjustments (857)(299)(1,156)Change in unrealized gains or losses in respect of the Company's share in derivative instruments of unconsolidated investment that qualifies as a cash flow 3,902 hedge 3,902 3,902 Change in unrealized gains or losses in respect of a cross currency swap derivative instrument that qualifies as a (1,905)(1,905) cash flow hedge (1,905)Change in unrealized gains (losses) in respect of investment in marketable (101) (101)(101)securities (net of related tax of \$0) Other 15 15 15 \$ 1,274,838 144,180 56,072 56 596,912 (1,137)\$ 1,870,669 \$ 2,014,849 Balance at March 31,2022

The accompanying notes are an integral part of the condensed consolidated financial statements.

^(*) Resulted in an amount lower than \$1 thousand.

ORMAT TECHNOLOGIES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOW (Unaudited)

	Three Months Ended March 31,			larch 31,	
		2022		2021	
	(Dollars in tho			ousands)	
Cash flows from operating activities:					
Net income	\$	22,793	\$	17,829	
Adjustments to reconcile net income to net cash provided by operating activities:		40.400		10.100	
Depreciation and amortization		48,108		42,100	
Accretion of asset retirement obligation		1,230		955	
Stock-based compensation		2,814		2,097	
Income attributable to sale of tax benefits, net of interest expense		(4,603)		(4,245	
Equity in earnings of investees		(577)		(542	
Mark-to-market of derivative instruments		277		2,086	
Disposal of property, plant and equipment		(109)		91	
Write-off of Storage projects and assets		1,826		-	
Loss (gain) on severance pay fund asset		161		358	
Deferred income tax provision		2,805		(83	
Liability for unrecognized tax benefits		304		1,124	
Other		328		_	
Changes in operating assets and liabilities, net of businesses acquired:					
Receivables		5,127		8,856	
Costs and estimated earnings in excess of billings on uncompleted contracts		(1,830)		3,668	
Inventories		(4,443)		(3,087)	
Prepaid expenses and other		(7,179)		(7,259)	
Change in operating lease right of use asset		692		658	
Deposits and other		839		92	
Accounts payable and accrued expenses		13,082		3,794	
Billings in excess of costs and estimated earnings on uncompleted contracts		1,716		1,507	
Liabilities for severance pay		(142)		(547)	
Change in operating lease liabilities		(547)		(493)	
Other long-term liabilities		(896)		(35	
Net cash provided by operating activities		81,776		68,924	
Cash flows from investing activities:					
Purchase of marketable securities		(19,192)		(27,755	
Maturities of marketable securities		19,290		_	
Capital expenditures		(137,246)		(87,896	
Investment in unconsolidated companies		(2,157)		(2,005	
Decrease (increase) in severance pay fund asset, net of payments made to retired employees		(27)		182	
Net cash used in investing activities		(139,332)		(117,474	
Cash flows from financing activities:					
Proceeds from exercise of options by employees		99		_	
Cash received from noncontrolling interest		5,443		5,390	
Repayments of long-term debt		(39,058)		(16,573	
Stock issuance costs reimbursement				285	
Cash paid to noncontrolling interest		(3,374)		(4,197	
Payments under finance lease obligations		(828)		(764	
Deferred debt issuance costs		(276)		(230	
Cash dividends paid		(6,727)		(6,718	
Net cash used in financing activities		(44,721)		(22,807	
Effect of exchange rate changes		(34)		(342	
Net change in cash and cash equivalents and restricted cash and cash equivalents		(102,311)		(71,699	
Cash and cash equivalents and restricted cash and cash equivalents at beginning of period		343,444		536,778	
	\$	241,133	\$	465,079	
Cash and cash equivalents and restricted cash and cash equivalents at end of period Supplemental non-cash investing and financing activities:					
Increase (decrease) in accounts payable related to purchases of property, plant and equipment	\$	8,448	\$	(8,732	
Right of use assets obtained in exchange for new lease liabilities	\$	1,313	\$	467	

The accompanying notes are an integral part of the condensed consolidated financial statements.

NOTE 1 — GENERAL AND BASIS OF PRESENTATION

These unaudited condensed consolidated interim financial statements of Ormat Technologies, Inc. and its subsidiaries (collectively, the "Company") have been prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP") and pursuant to the rules and regulations of the Securities and Exchange Commission ("SEC") for interim financial statements. Accordingly, they do not contain all information and notes required by U.S. GAAP for annual financial statements. In the opinion of management, these unaudited condensed consolidated interim financial statements reflect all adjustments, which include normal recurring adjustments, necessary for a fair statement of the Company's condensed consolidated financial position as of March 31, 2022, the condensed consolidated statements of operations and comprehensive income and the condensed consolidated statements of equity for the three months ended March 31, 2022 and 2021 and the condensed consolidated statements of cash flows for the three months ended March 31, 2022 and 2021.

The financial data and other information disclosed in the notes to the condensed consolidated financial statements related to these periods are unaudited. The results for the periods presented are not necessarily indicative of the results to be expected for the year.

These condensed unaudited consolidated financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 2021. The condensed consolidated balance sheet data as of December 31, 2021 was derived from the Company's audited consolidated financial statements for the year ended December 31, 2021 but does not include all disclosures required by U.S. GAAP.

Dollar amounts, except per share data, in the notes to these financial statements are rounded to the closest \$1,000.

Heber 1 fire

The Company's 40 MW Heber 1 geothermal power plant located in California is experiencing an outage following a fire on February 25, 2022 that caused damage primarily to the steam turbine-generator area. The Heber 1 power plant is part of the 81 MW Heber complex and sells its electricity under a long-term contract with the Southern California Public Power Authority. The Company is still evaluating the cost and the time to restore all or part of the Heber 1 power plants back to operation. In mid-April, the Company gradually re-started operation of the binary units and the Heber 1 power plant is currently running at approximately 20 MW.

The Company holds a business interruption insurance subject to a 45-day deductible period in addition to property damage insurance with customary deductibles and is working with insurers to collect under those policies. At this stage, the Company believes the insurance proceeds from the property damage will exceed the net book value of the damaged property. As the Company expects that its property insurance policy will cover the full amount of the loss related to the damaged equipment, it recorded a receivable for such recovery to fully offset the loss related to the equipment write-off in the same financial statements line item in the condensed consolidated financial statements.

COVID-19 consideration

In March 2020, the World Health Organization declared the outbreak of the novel coronavirus ("COVID-19") a pandemic. Since that time and through the date of this quarterly report, we have implemented significant measures and continue to make efforts in order to meet government requirements and preserve the health and safety of its employees. Our preventative measures against COVID-19 and the recent spread of variant strains include working remotely when needed and adopting separate shifts in its power plants, manufacturing facilities and other locations while working to continue operations at close to full capacity in all locations. Since the end of the second quarter of 2021, we have experienced an easing of government restrictions in a number of countries, including Israel, but uncertainty around the impact of COVID-19 continues. We have not laid-off or furloughed any employees due to COVID-19 and have continued to pay full salaries. In addition, the Company focused efforts on adjusting its operations to mitigate the impact of COVID-19 including managing its global supply chain risks and enhancing its liquidity profile. As most of the Company's electricity revenues are generated under long term contracts, the majority of which are under a fixed energy rate, the impact of COVID-19 on electricity revenues was limited.

In the Product segment, the Company experienced a significant decline in product backlog, which it believes resulted mainly due to the impact of COVID-19 outbreaks, which resulted in the extended shutdown of certain businesses in certain regions, delays in the supply and increases in the cost of raw materials and components that we purchased for our equipment manufacturing, and increases in the cost of marine transportation. The cost increases limited our ability to secure new purchase orders from potential customers and led to a reduction in our operating margins, which in turn negatively impacted our profitability.

In the Energy Storage segment, revenues are generated primarily from participating in the energy and ancillary services markets and therefore are directly impacted by the prevailing energy prices in those markets. We have experienced and are experiencing supply chain difficulties, as well as an increase in the cost of raw materials and batteries, which may impact our ability to complete the projects on time, and increases overall project costs.

While the extent and duration of the economic downturn from the COVID-19 pandemic remains unclear, the Company has considered, among other things, whether the global operational disruptions indicate a change in circumstances that may trigger asset impairments and whether it needs to revisit accounting estimates and projections or its expectations about collectability of receivables. Additionally, the Company has considered the potential impacts on its fair value disclosures and on its internal control over financial reporting and while significant uncertainty still exists concerning the magnitude of the impact and duration of the COVID-19 pandemic on the global economy, the Company has determined that there was no triggering event for an impairment with respect to any of its assets nor has there been an adverse change in the probability related to the collectability of its receivables. The Company continues to assess the potential impact of the global economic situation on its consolidated financial statements.

Write-offs of unsuccessful exploration activities

There were no write-offs of unsuccessful exploration activities for the three months ended March 31, 2022 and 2021.

Reconciliation of cash and cash equivalents and restricted cash and cash equivalents

The following table provides a reconciliation of cash and cash equivalents and restricted cash and cash equivalents as reported on the balance sheet to the total of the same amounts shown on the statement of cash flows:

	March 31, 2022		December 31, 2021		March 31, 2021	
		_	(Dollars	in thousands)		
Cash and cash equivalents	\$	130,006	\$	239,278	\$	376,630
Restricted cash and cash equivalents		111,127		104,166		88,449
Total Cash and cash equivalents and restricted cash and cash equivalents	\$	241,133	\$	343,444	\$	465,079

Concentration of credit risk

Financial instruments that potentially subject the Company to a concentration of credit risk consist principally of temporary cash investments, marketable securities and accounts receivable.

The Company places its temporary cash investments with high credit quality financial institutions located in the United States ("U.S.") and in foreign countries. At March 31, 2022 and December 31, 2021, the Company had deposits totaling \$31.8 million and \$31.0 million, respectively, in ten U.S. financial institutions that were federally insured up to \$250,000 per account. At March 31, 2022 and December 31, 2021, the Company's deposits in foreign countries amounted to approximately \$82.8 million and \$64.3 million, respectively.

At March 31, 2022 and December 31, 2021, accounts receivable related to operations in foreign countries amounted to approximately \$76.8 million and \$77.5 million, respectively. At March 31, 2022 and December 31, 2021, accounts receivable from the Company's primary customers, which each accounted for revenues in excess of 10% of total consolidated revenues for the related period, amounted to approximately 54% and 58% of the Company's trade receivables, respectively.

The Company's revenues from its primary customers as a percentage of total revenues are as follows:

	Three Months Ended			
	March 31,			
	2022	2021		
Sierra Pacific Power Company and Nevada Power Company	19.5%	21.4%		
Southern California Public Power Authority ("SCPPA")	21.9	24.9		
Kenya Power and Lighting Co. Ltd. ("KPLC")	14.1	15.6		

The Company has historically been able to collect on substantially all of its receivable balances. As of March 31, 2022, the amount overdue from KPLC in Kenya was \$19.8 million of which \$9.4 million was paid in April 2022. The Company believes it will be able to collect all past due amounts in Kenya. This belief is supported by the fact that in addition to KPLC's obligations under its power purchase agreement, the Company holds a support letter from the Government of Kenya that covers certain cases of KPLC non-payment (such as where caused by government actions and or political events).

In Honduras, as of March 31, 2022, the total amount overdue from Empresa Nacional de Energía Eléctrica ("ENEE") was \$20.5 million of which \$4.8 million was received in April 2022. In addition, due to continuing restrictive measures related to the COVID-19 pandemic in Honduras, the Company may experience further delays in collection. The Company believes it will be able to collect all past due amounts in Honduras.

The Company may experience delays in collection in other locations due to the restrictive measures related to the COVID-19 pandemic which were imposed globally to different extents.

See Note 4 - Marketable Securities and under the caption "Marketable Securities" below for additional information regarding investment in marketable securities.

Allowance for credit losses

The Company performs an analysis of potential credit losses related to its financial instruments that are within the scope of ASU 2018-19, Codification Improvements to Topic 325, Financial Instruments – Credit Losses, primarily cash and cash equivalents, restricted cash and cash equivalents, investment in marketable securities, receivables (excluding those accounted under lease accounting) and costs and estimated earnings in excess of billings on uncompleted contracts, based on classes of financing receivables which share the same or similar risk characteristics, such as customer type and geographic location, among others. The Company estimates the expected credit losses for each class of financing receivables by applying the related corporate default rate which corresponds to the credit rating of the specific customer or class of financing receivables. For trade receivables, the Company applied this methodology using aging schedules reflecting how long the receivables have been outstanding. The Company has also considered the existence of credit enhancement arrangements that may mitigate the credit risk of its financial receivables in estimating the applicable corporate default rate. While significant uncertainty still exists concerning the magnitude of the impact and duration of the COVID-19 pandemic on the global economy, the Company considered the current and expected future economic and market conditions surrounding the COVID-19 pandemic and determined that the estimate of credit losses was not significantly impacted.

The following table describes the changes in the allowance for expected credit losses for the three months ended March 31, 2022 and 2021 (all related to trade receivables):

	Three Months Ended March 31,			
	2022 2021			<u> </u>
	(Dollars in thousands)			
Beginning balance of the allowance for expected credit losses	\$	90	\$	597
Change in the provision for expected credit losses for the period				
Ending balance of the allowance for expected credit losses	\$	90	\$	597

Revenues from contracts with customers

Contract assets related to our Product segment reflect revenue recognized and performance obligations satisfied in advance of customer billing. Contract liabilities related to the Company's Product segment reflect payments received in advance of the satisfaction of performance under the contract. The Company receives payments from customers based on the terms established in the contracts. Total contract assets and contract liabilities as of March 31, 2022 and December 31, 2021 are as follows:

]	March 31, 2022	December 31, 2021		
		(Dollars in thousands)			
Contract assets (*)	\$	11,522	\$	9,692	
Contract liabilities (*)	\$	(10,964)	\$	(9,248)	

(*) Contract assets and contract liabilities are presented as "Costs and estimated earnings in excess of billings on uncompleted contracts" and "Billings in excess of costs and estimated earnings on uncompleted contracts", respectively, on the condensed consolidated balance sheets. The contract liabilities balance at the beginning of the year was not yet fully recognized as product revenues during the three months ended March 31, 2022 as a result of performance obligations having not been fully satisfied yet.

On March 31, 2022, the Company had approximately \$45.7 million of remaining performance obligations not yet satisfied or partly satisfied related to our Product segment. The Company expects to recognize approximately 100% of this amount as Product revenues during the next 24 months.

Disaggregated revenues from contracts with customers for the three months ended March 31, 2022 and 2021 are disclosed under Note 9 - Business Segments, to the condensed consolidated financial statements.

Leases in which the Company is a lessor

The table below presents lease income recognized as a lessor:

	Three Months End	ed March 31,
	 2022	2021
	 (Dollars in the	ousands)
Lease income relating to lease payments from operating leases	\$ 139,681 \$	125,746

Marketable securities

The Company's investments in marketable securities consist of debt securities with maturity of up to one year and a high credit rating. The investments in marketable securities are classified as available-for-sale ("AFS") and thus measured at fair value based on quoted market prices. Unrealized gains and losses from AFS debt securities are excluded from earnings and reported net of the related tax effect in "Accumulated other comprehensive income (loss)". Realized gains and losses from sale of marketable securities, as determined on a specific identification basis, as well as interest income earned, are included in earnings. The Company considers available evidence in evaluating potential impairments of its investments, including credit market conditions, credit ratings of the security as well as the extent to which fair value is less than amortized cost. The Company estimates the lifetime expected credit losses for all AFS debt securities in an unrealized loss position under its allowance for credit losses model. The Company assesses the security's credit indicators, including credit ratings when estimating a security's probability of default. If the assessment indicates that an expected credit loss exists, the Company determines the portion of the unrealized loss attributable to credit deterioration and records an allowance for the expected credit loss in earnings. Unrealized gains and losses attributable to non-credit factors are recorded in "Accumulated other comprehensive income (loss)", net of tax. Marketable debt securities with original maturities of three months or less that are readily convertible into a known amount of cash are presented under "Cash and cash equivalents" in the condensed consolidated balance sheets.

Derivative instruments

Derivative instruments (including certain derivative instruments embedded in other contracts) are measured at their fair value and recorded as either assets or liabilities unless exempted from derivative treatment as a normal purchase and sale. Changes in the fair value of derivatives not designated as hedging instruments are recognized in earnings. Changes in the fair value of derivatives designated as cash flow hedging instruments are initially recorded in "Other comprehensive income (loss)" and a corresponding amount is reclassified out of "Accumulated other comprehensive income (loss)" to earnings to offset the remeasurement of the underlying hedge transaction which also impacts the same line item in the consolidated statements of operations and comprehensive income.

The Company maintains a risk management strategy that may incorporate the use of swap contracts, put options, forward exchange contracts, interest rate swaps, and cross-currency swaps to minimize significant fluctuation in cash flows and/or earnings that are caused by oil and natural gas prices, exchange rate or interest rate volatility.

NOTE 2 — NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements effective in the three months ended March 31, 2022

There are no new applicable significant accounting pronouncements effective in this period.

New accounting pronouncements effective in future periods

Revenue Contracts Acquired in a Business Combination

In October 2021, the FASB issued ASU 2021-08, Business Combinations (Topic 805): Accounting for Contract Assets and Contract Liabilities from Contracts with Customers ("ASU 2021-08"). ASU 2021-08 is intended to improve the accounting for acquired revenue contracts with customers in a business combination by addressing the following topics: (1) recognition of an acquired contract liability and (2) payment terms and their effect on subsequent revenue recognized by the acquirer. The amendments in ASU 2021-08 require that an entity that is the acquirer recognize and measure contract assets and contract liabilities acquired in a business combination in accordance with Topic 606 at the acquisition date as if it had originated the contracts. The amendments in ASU 2021-08 are effective for fiscal years beginning after December 15, 2022 including interim periods within those fiscal years. The amendments in this update should be applied prospectively to business combinations occurring on or after the effective date of the amendments. The Company does not anticipate the adoption of ASU 2021-08 will have a material impact on its consolidated financial statements.

NOTE 3 — INVENTORIES

Inventories consist of the following:

	M	arch 31,	Dec	cember 31,
		2022 2021		
		(Dollars in	housand	ls)
Raw materials and purchased parts for assembly	\$	12,906	\$	11,539
Self-manufactured assembly parts and finished products		19,982		16,906
Total inventories	\$	32,888	\$	28,445

NOTE 4 — MARKETABLE SECURITIES

Marketable securities are presented at fair value and include investments in debt securities classified as available for sale. All marketable securities have maturities of less than a year. Investment in marketable securities is comprised of the following:

		March 31, 2022					December 31, 2021									
	Am	ortized t	Gross unrea gains (Do	lized	loss	ealized es	Fai valu		Am	ortized t	gain	alized	loss	ealized es	Fai val	
Debt security type:																
Corporate bonds	\$	31,002	\$	_	\$	(127)	\$	31,043	\$	32,302	\$	_	\$	(36)	\$	32,529
Commercial paper		9,375		_		_		9,375		8,891		_		_		8,891
Money market funds		4,049		_		_		4,049		3,686		_		_		3,686
Foreign issuers		1,010		_		(11)		1,005		1,920		_		(4)		1,923
Municipal bonds		1,497		_		(4)		1,504		_		_		_		_
Total debt securities available for sale	\$	46,933	\$		\$	(142)	\$	46,976	\$	46,799	\$		\$	(40)	\$	47,029

As of March 31, 2022 and December 31, 2021, approximately \$4.0 million and \$3.7 million of debt securities, respectively, were classified under "Cash and cash equivalents" in the condensed consolidated balance sheets as they met all applicable classification criteria.

The following table summarizes the fair value and gross unrealized losses of debt securities with unrealized losses aggregated by security type and length of time that the fair value had been below amortized cost, on an individual security basis:

		March 31, 2022							D	ecember	31, 2	021				
		Less than	12 m	onths		Greater mo	than 12	2		Less than	12 mo	nths		Greater mo	than 12 nths	i i
			Gro unr	oss ealized			Gross unrea				Gros unre	ss ealized			Gross unrea	
	Fai	ir value	loss	s	Fair	r value	loss		Fai	r value	loss		Fair	value	loss	
			(1	Dollars in	thous	sands)					(D	ollars in t	thousa	nds)		
Debt security type:																
Corporate bonds	\$	31,043	\$	(127)	\$	_	\$	_	\$	32,529	\$	(36)	\$	_	\$	_
Commercial paper		9,375		_		_		_		8,891		_		_		_
Money market funds		4,049		_		_		_		3,686		_		_		_
Foreign issuers		1,005		(11)		_		_		1,923		(4)		_		_
Municipal bonds		1,504		(4)		_		_		_		_		_		_
Total debt securities available for sale	\$	46,976	\$	(142)	\$		\$		\$	47,029	\$	(40)	\$		\$	

There were no sales of investments in debt securities during the three months ended March 31, 2022 and the year ended December 31, 2021.

NOTE 5— FAIR VALUE OF FINANCIAL INSTRUMENTS

The fair value measurement guidance clarifies that fair value is an exit price, representing the amount that would be received upon selling an asset or paid upon transferring a liability in an orderly transaction between market participants. As such, fair value is a market-based measurement that should be determined based on assumptions that market participants would use in pricing an asset or liability. The guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under the fair value measurement guidance are described below:

Level 1 — Unadjusted quoted prices in active markets that are accessible at the measurement date for identical assets or liabilities.

Level 2 — Quoted prices in markets that are not active, or inputs that are observable, either directly or indirectly, for substantially the full term of the asset or liability.

Level 3 — Prices or valuation techniques that require inputs that are both significant to the fair value measurement and unobservable (supported by little or no market activity).

The following table sets forth certain fair value information at March 31, 2022 and December 31, 2021 for financial assets and liabilities measured at fair value by level within the fair value hierarchy, as well as cost or amortized cost. As required by the fair value measurement guidance, assets and liabilities are classified in their entirety based on the lowest level of inputs that is significant to the fair value measurement.

			March 31, 2022							
						Fair '	Valu	e		
	•	Carrying Value at March 31, 2022		Total	Dolla	Level 1		Level 2		Level 3
Assets:				,			,			
Current assets:										
Cash equivalents (including restricted cash accounts)	\$	31,453	\$	31,453	\$	31,453	\$	_	\$	_
Marketable securities (including cash equivalents)		46,976		46,976		46,976		_		_
Derivatives:										
Cross currency swap (3)		569		569		_		569		_
Currency forward contracts (2)		536		536		_		536		_
Long-term Assets:										
Cross currency swap (3)		30,188		30,188		_		30,188		_
Liabilities:					-					
Long term liabilities:										
Contingent payables (1)		(2,385)		(2,385)		_		_		(2,385)
	\$	107,337	\$	107,337	\$	78,429	\$	31,293	\$	(2,385)

					December Fair V			
	V	arrying Value at ember 31, 2021	Total		Level 1		Level 2	Level 3
		<u> </u>	(I	Dollar	rs in thousands)	_	
Assets								
Current assets:								
Cash equivalents (including restricted cash accounts)	\$	31,675	\$ 31,675	\$	31,675	\$	_	\$ _
Marketable securities		47,029	47,029		47,029		_	_
Derivatives:								
Cross currency swap (3)		1,461	1,461		_		1,461	_
Currency forward contracts (2)		813	813		_		813	_
Long-term assets:								
Cross currency swap (3)		37,883	37,883		_		37,883	_
Liabilities:			 ,		,			
Long-term liabilities:								
Contingent payables (1)		(2,425)	(2,425)		_		_	(2,425)
	\$	116,436	\$ 116,436	\$	78,704	\$	40,157	\$ (2,425)

- 1. These amounts relate to contingent payables and warrants pertaining to the Guadeloupe power plant purchase transaction, valued primarily based on unobservable inputs and are included within "Other long-term liabilities" in the condensed consolidated balance sheets as of March 31, 2022 and December 31, 2021, with the corresponding gain or loss being recognized within "Derivatives and foreign currency transaction gains (losses)" in the condensed consolidated statements of operations and comprehensive income.
- 2. These amounts relate to currency forward contracts valued primarily based on observable inputs, including forward and spot prices for currencies, net of contracted rates and then multiplied by notional amounts, and are included within "Receivables, other" in the condensed consolidated balance sheets as of March 31, 2022 and December 31, 2021, with the corresponding gain or loss being recognized within "Derivatives and foreign currency transaction gains (losses)" in the condensed consolidated statements of operations and comprehensive income.
- 3. These amounts relate to cross currency swap contracts valued primarily based on the present value of the cross currency swap future settlement prices for U.S. Dollar ("USD") and New Israeli Shekel ("NIS") zero yield curves and the applicable exchange rate as of March 31, 2022 and December 31, 2021, as applicable. These amounts are included within "Prepaid expenses and other" and "Deposits and other", as applicable, in the condensed consolidated balance sheets as of March 31, 2022 and December 31, 2021. There are no cash collateral deposits on March 31, 2022 and December 31, 2021.

The following table presents the amounts of gain (loss) recognized in the consolidated statements of operations and comprehensive income on derivative instruments (in thousands):

Derivatives not designated as hedging instruments	Location of recognized gain (loss)	Amount of gain (Three Mon Marc	loss) ths E	Cnded
		 2022		2021
		 (Dollars in	thou	sands)
Swap transaction on Responsive Reserve System ("RRS") prices (1)	Derivative and foreign currency transaction gains (losses)	_		(14,540)
Currency forward contracts (1)	Derivative and foreign currency transaction gains (losses)	\$ (208)	\$	(1,469)
Derivatives designated as cash flow hedging instruments				
Cross currency swap (2)	Derivative and foreign currency transaction gains (losses)	\$ (6,682)	\$	(11,102)

⁽¹⁾ The foregoing currency forward and price swap transactions were not designated as hedge transactions and were marked to market with the corresponding gains or losses recognized within "Derivatives and foreign currency transaction gains (losses)" in the condensed consolidated statements of operations and comprehensive income. The price swap transaction was related to a hedging agreement with a third party that was effective January 1, 2021 under which the Company fixed the price per MWh on a portion of RRS provided by its Rabbit Hill storage facility. The price swap transaction was terminated effective April 1, 2021.

(2) The foregoing cross currency swap transactions were designated as a cash flow hedge as further described under Note 1 to the condensed consolidated financial statements. The changes in the cross currency swap fair value are initially recorded in "Other comprehensive income (loss)" and a corresponding amount is reclassified out of "Accumulated other comprehensive income (loss)" to "Derivatives and foreign currency transaction gains (losses)" to offset the remeasurement of the underlying hedged transaction which also impacts the same line item in the condensed consolidated statements of operations and comprehensive income.

There were no transfers of assets or liabilities between Level 1, Level 2 and Level 3 during the three months ended March 31, 2022.

The following table presents the effect of derivative instruments designated as cash flow hedges on the condensed consolidated statements of operations and comprehensive income (loss) for the three months ended March 31, 2022:

	Three Months Ended March 31,		
	2022 2021		2021
	(Dollars in thousands)		
Cross currency swap cash flow hedge:			
Balance in Accumulated other comprehensive income (loss) beginning of period	\$	5,745	\$ 3,366
Gain or (loss) recognized in Other comprehensive income (loss)		(8,587)	(13,900)
Amount reclassified from Other comprehensive income (loss) into earnings		6,682	11,102
Balance in Accumulated other comprehensive income (loss) end of period	\$	3,840	\$ 568

The estimated net amount of existing gain (loss) that is reported in "Accumulated other comprehensive income (loss)" as of March 31, 2022 that is expected to be reclassified into earnings within the next 12 months is immaterial. The maximum length of time over which the Company is hedging its exposure to the variability in future cash flow is from the transaction commencement date through June 2031.

The fair value of the Company's long-term debt approximates its carrying amount, except for the following:

	Fair	· Value	Carrying Amount			
	March 31, December 31, 2022 2021		March 31, 2022	December 31, 2021		
	(Dollars	in millions)	(Dollars in millions)			
HSBC Loan	\$ 46.8	\$ 50.4	\$ 46.4	\$ 50.0		
Hapoalim Loan	117.8	117.8	116.1	116.1		
Discount Loan	94.0	100.2	93.8	100.0		
Finance liability - Dixie Valley	245.2	248.4	249.1	252.9		
Olkaria III Loan - DFC	161.2	166.5	152.2	156.7		
Olkaria III plant 4 Loan - DEG 2	34.4	34.1	32.5	32.5		
Olkaria III plant 1 Loan - DEG 3	30.3	30.1	28.4	28.4		
Platanares Loan - DFC	95.6	98.2	86.0	88.1		
Amatitlan Loan	18.6	19.8	18.4	19.3		
Senior Secured Notes:						
OFC 2 LLC ("OFC 2")	178.1	183.3	168.8	173.3		
Don A. Campbell 1 ("DAC 1")	68.0	69.8	66.3	67.9		
USG Prudential - NV	28.6	28.9	26.1	26.3		
USG Prudential - ID	16.2	17.3	16.5	17.3		
USG DOE	38.3	39.9	34.1	35.5		
Senior Unsecured Bonds	569.5	578.9	532.9	539.6		
Senior Unsecured Loan	193.5	204.3	183.2	191.6		
Plumstriker	14.5	14.8	14.4	14.7		
Other long-term debt	12.1	13.3	12.6	13.6		

The fair value of the long-term debt is determined by a valuation model, which is based on a conventional discounted cash flow methodology and utilizes assumptions of current borrowing rates.

As disclosed above under Note 1 to the condensed consolidated financial statements, the outbreak of the COVID-19 pandemic has resulted in a global economic downturn and market volatility that may have an impact on the estimated fair value of the Company's long-term debt as the global economic situation evolves.

The carrying value of cash and cash equivalents, receivables, deposits and accounts payable (included in the condensed consolidated balance sheets) approximates its fair value.

The following table presents the fair value of financial instruments as of March 31, 2022:

	Level 1	Level 2	Level 3	Total
		(Dollars i	n millions)	
HSBC Loan	\$ —	\$ —	\$ 46.8	\$ 46.8
Hapoalim Loan	_	_	117.8	117.8
Discount Loan	_	_	94.0	94.0
Finance liability - Dixie Valley	_	_	245.2	245.2
Olkaria III Loan - DFC	_	_	161.2	161.2
Olkaria III plant 4 Loan - DEG 2	_	_	34.4	34.4
Olkaria III plant 1 Loan - DEG 3	_	_	30.3	30.3
Platanares Loan - DFC	_	_	95.6	95.6
Amatitlan Loan	_	18.6	_	18.6
Senior Secured Notes:				
OFC 2 Senior Secured Notes	_	_	178.1	178.1
DAC 1 Senior Secured Notes	_	_	68.0	68.0
USG Prudential - NV	_	_	28.6	28.6
USG Prudential - ID	_	_	16.2	16.2
USG DOE	_	_	38.3	38.3
Senior Unsecured Bonds	_	_	569.5	569.5
Senior Unsecured Loan	_	_	193.5	193.5
Plumstriker	_	14.5	_	14.5
Other long-term debt	_	_	12.1	12.1
Deposits	16.2	_	_	16.2

The following table presents the fair value of financial instruments as of December 31, 2021:

	Level 1	Level 2	Level 3	Total
		(Dollars i	n millions)	
Olkaria III Loan - DFC	\$ —	\$ —	\$ 166.5	\$ 166.5
Olkaria IV - DEG 2	_	_	34.1	34.1
Olkaria IV - DEG 3	_	_	30.1	30.1
Platanares Loan - DFC	_	_	98.2	98.2
Amatitlan Loan	_	19.8	_	19.8
Senior Secured Notes:				
OFC 2 Senior Secured Notes	_	_	183.3	183.3
DAC 1 Senior Secured Notes	_	_	69.8	69.8
USG Prudential - NV	_	_	28.9	28.9
USG Prudential - ID	_	_	17.3	17.3
USG DOE	_	_	39.9	39.9
Senior Unsecured Bonds	_	_	578.9	578.9
Senior Unsecured Loan	_	_	204.3	204.3
Plumstriker	_	14.8	_	14.8
Other long-term debt	_	_	13.3	13.3
Deposits	17.1	_	_	17.1

NOTE 6 — STOCK-BASED COMPENSATION

In March 2022, the Company granted certain members of its management and employees an aggregate of 513,385 stock appreciation rights ("SARs"), 72,303 restricted stock units ("RSUs") and 19,581 performance stock units ("PSUs") under the Company's 2018 Incentive Compensation Plan. The exercise price of each SAR was \$71.15 which represented the fair market value of the Company's common stock on the grant date. The SARs will expire in six years from date of grant and the SARs, RSUs and PSUs have vesting periods of between 1 to 4 years from the grant date.

The fair value of each SAR, RSU and PSU on the grant date was \$22.31, \$69.9 and \$75.3, respectively. The Company calculated the fair value of each SAR and RSU on the grant date using the complex lattice, tree-based option-pricing model based on the following assumptions:

Risk-free interest rates	1.3% - 1.6%
Expected life (in years)	2 - 5.75
Dividend yield	0.67%
Expected volatility (weighted average)	32.8% - 46.1%

NOTE 7 — INTEREST EXPENSE, NET

The components of interest expense are as follows:

	Three Months Ended March 31,				
	 2022 20				
	 (Dollars in thou				
Interest related to sale of tax benefits	\$ 3,431	\$	2,394		
Interest expense	22,486		19,674		
Less — amount capitalized	(4,836)		(3,052)		
Total interest expense, net	\$ 21,081	\$	19,016		

NOTE 8 — EARNINGS PER SHARE

Basic earnings per share attributable to the Company's stockholders is computed by dividing net income or loss attributable to the Company's stockholders by the weighted average number of shares of common stock outstanding for the period. The Company does not have any equity instruments that are dilutive, except for employee stock-based awards.

The table below shows the reconciliation of the number of shares used in the computation of basic and diluted earnings per share (in thousands):

	Three Months Ended March 31,		
	2022	2021	
Weighted average number of shares used in computation of basic earnings per share:	56,063	55,988	
Additional shares from the assumed exercise of employee stock awards	303	747	
Weighted average number of shares used in computation of diluted earnings per share	56,366	56,735	

The number of stock-based awards that could potentially dilute future earnings per share and that were not included in the computation of diluted earnings per share because to do so would have been anti-dilutive was 207.4 thousand and 298.7 thousand for the three months ended March 31, 2022 and 2021, respectively.

NOTE 9 — BUSINESS SEGMENTS

The Company has three reporting segments: the Electricity segment, the Product segment and the Energy Storage segment. These segments are managed and reported separately as each offers different products and serves different markets.

- Under the Electricity segment, the Company builds, owns and operates geothermal, solar PV and recovered energy-based ("REG") power plants in the United States and geothermal power plants in foreign countries, and sells the electricity generated by those power plants.
- Under the Product segment, the Company designs, manufactures and sells equipment for geothermal and recovered energy-based electricity generation and remote power units and provides services relating to the engineering, procurement and construction ("EPC") of geothermal and recovered energy-based power plants.
- Under the Energy Storage segment, the Company provides energy storage and related services as well as services relating to the engineering, procurement, construction, operation and maintenance of energy storage units.

Transfer prices between the operating segments are determined based on current market values or cost-plus markup of the seller's business segment.

Summarized financial information concerning the Company's reportable segments is shown in the following tables, including the Company's disaggregated revenues from contracts with customers:

			Energy					
	Electricity			Product	Storage		Consolidated	
				(Dollars in t	thousands)			
Three Months Ended March 31, 2022:								
Revenues from external customers:								
United States (1)	\$	116,109	\$	535	\$	6,557	\$	123,201
Foreign (2)		46,416		14,093		_		60,509
Net revenue from external customers		162,525		14,628		6,557		183,710
Intersegment revenues (4)		_		20,903		_		_
Operating income (loss)		47,575		(1,575)		(922)		45,078
Segment assets at period end (3) (*)		4,093,759		140,957		179,473		4,414,189
* Including unconsolidated investments		112,522		_		_		112,522
Three Months Ended March 31, 2021:								
Revenues from external customers:								
United States (1)	\$	98,976	\$	1,853	\$	12,721	\$	113,550
Foreign (2)		46,012		6,790		_		52,802
Net revenue from external customers		144,988		8,643		12,721		166,352
Intersegment revenues (4)		_		25,334		_		_
Operating income (loss)		47,749		(1,211)		3,351		49,889
Segment assets at period end (3) (*)		3,577,745		140,039		141,429		3,859,213
* Including unconsolidated investments		104,519		_		_		104,519

- (1) Electricity segment revenues in the United States are all accounted under lease accounting except for \$22.8 million and \$19.2 million for the three months ended March 31, 2022 and 2021, respectively, that are accounted under ASC 606. Product and Energy Storage segment revenues in the United States are accounted under ASC 606.
- (2) Electricity segment revenues in foreign countries are all accounted under lease accounting. Product segment revenues in foreign countries are accounted under ASC 606

- (3) Electricity segment assets include goodwill in the amount of \$86.0 million and \$20.1 million as of March 31, 2022 and 2021, respectively. Energy Storage segment assets include goodwill in the amount of \$4.6 million and \$4.1 as of March 31, 2022 and 2021, respectively. No goodwill is included in the Product segment assets as of March 31, 2022 and 2021.
- (4) Intersegment revenue are fully eliminated in consolidation.

Reconciling information between reportable segments and the Company's consolidated totals is shown in the following table:

	Three Months Ended March 31,			
	 2022 202			
	 (Dollars in	thou	sands)	
Revenues:				
Total segment revenues	\$ 183,710	\$	166,352	
Intersegment revenues	20,903		25,334	
Elimination of intersegment revenues	(20,903)		(25,334)	
Total consolidated revenues	\$ 183,710	\$	166,352	
Operating income:				
Operating income	\$ 45,078	\$	49,889	
Interest income	342		263	
Interest expense, net	(21,081)		(19,016)	
Derivatives and foreign currency transaction gains (losses)	260		(16,866)	
Income attributable to sale of tax benefits	7,705		6,355	
Other non-operating income (expense), net	75		(331)	
Total consolidated income before income taxes and equity in income of investees	\$ 32,379	\$	20,294	

NOTE 10 — COMMITMENTS AND CONTINGENCIES

- On March 29, 2016, a former local sales representative in Chile, Aquavant, S.A., filed a claim on the basis of unjust enrichment against Ormat's subsidiaries in the 27th Civil Court of Santiago, Chile. The claim requests that the court order Ormat to pay Aquavant \$4.6 million in connection with its activities in Chile, including the EPC contract for the Cerro Pabellon project and various geothermal concessions, plus 3.75% of Ormat geothermal products sales in Chile over the next 10 years. Pursuant to various motions submitted by the defendants and the plaintiffs to various courts, including the Court of Appeals, the case was removed from the original court and then refiled before the 11th Civil Court of Santiago. On April 16, 2020, the 11th Civil Court of Santiago issued its order rejecting Plaintiff's principal claim of unjust enrichment, as an improper cause of action, rejecting plaintiff's secondary claim for declaratory judgment, which the Court associates with the principal claim of unjust enrichment and not relating to a number of defenses raised by the Company. In May 2020, each of the parties filed separately to the court of appeals, which are pending. On October 19, 2020, the Court of Appeals dismissed all ancillary appeals on procedural issues filed by Aquavant as well as two ancillary appeals on procedural issues filed by the Company. The Company believes it has strong legal defenses and the probability of the claimant receiving an award is low. The potential amount that the Company may bear in this context cannot be reasonably estimated at this time.
- On March 3, 2021, a claim and motion to certify a class action was filed in the Tel Aviv District Court (Economic Division) on behalf of Avishai Shmuel Mano against Ormat Technologies Inc. and 23 additional named respondents, who include existing and former directors and officers of the Company. On July 1, 2021, the court accepted plaintiff's motion to withdraw the claim against the named foreign respondents, retaining only the claim against the Company and the named present and former directors and officers who are domiciled in Israel. The claim seeks economic damages of approximately \$100 million purportedly caused to shareholders by defendants' alleged inaccurate reporting and provision of misleading information to the public in breach of Sections 10(b) and 20(a) of the U.S. Securities and Exchange Act of 1934, as amended, based on claims made in a report published by short-seller Hindenburg Research on March 1, 2021. On April 13, 2022, the Tel Aviv District Court approved the plaintiff's motion to withdraw the motion to certify and Ormat will pay immaterial costs of less than \$10 thousand
- On September 14, 2021, an arbitration was filed on behalf of Kipreos before CAM Santiago, an electrical works subcontractor who had been hired to perform certain works at the Cerro Pabellon III Project for the recovery of alleged unpaid amounts in the approximate sum of \$5.1 million. The Company believes it has strong legal defenses against the claim and the probability of the claimant receiving an award as requested is low. The potential amount that the Company may bear in this context cannot be reasonably estimated at this time.
- On December 15, 2021, the Center for Biological Diversity and the Fallon Paiute-Shoshone Tribe (the "Plaintiffs") filed a lawsuit in the U.S. District Court for the State of Nevada against the U.S. Department of the Interior, the Bureau of Land Management ("the BLM") and Jake Vialpando, in his official capacity as a field manager of the BLM, alleging that the defendants violated the National Environmental Protection Act and other federal laws by approving Ormat's Dixie Meadows project and the associated environmental assessment and Finding of No Significant Impact ("FONSI"). Plaintiffs additionally alleged that the project threatens the Dixie Valley Toad and infringes on the tribe's enjoyment of a religious sacred site. Plaintiffs sought for the court to vacate and set aside the environmental assessment, FONSI and the BLM's authorizations for the project and to enjoin project construction. Ormat intervened in the action on January 4, 2022. On January 14, 2022, the court granted a temporary, 90-day injunction pausing construction of the project while it ruled on the merits of the case. The Ninth Circuit subsequently set aside the temporary injunction, pending a hearing, and construction began in February 2022. On April 4, 2022, the U.S. Fish and Wildlife Services emergency listed the Dixie Valley Toad under the Endangered Species Act of 1973 (the "ESA"), and it is possible the Plaintiffs will amend their claims to include issues related to this listing. The Company believes it has strong legal defenses against the present claims, however, there can be no assurances regarding the resolution of these proceedings. Any additional construction delays imposed by the court, any mitigation or other measures arising from the Dixie Valley Toad's emergency listing or any combination thereof could cause the Company to incur additional project costs, delay or impede the completion of the project and thus the eventual generation of revenues from the project and/or result in the renegotiation of the PPA for the project on less favorable terms. As a result, at this time, the Company cannot reasonably predict the ultimate outcome of this litigation or estimate the possible loss or range of loss it may bear, if any. As of March 31, 2022, the aggregated net book value of the Dixie Meadows project was approximately \$68.3 million, which was included under "construction-in-process" in the condensed consolidated balance sheets.

In addition, from time to time, the Company is named as a party to various other lawsuits, claims and other legal and regulatory proceedings that arise in the ordinary course of the Company's business. These actions typically seek, among other things, compensation for alleged personal injury, breach of contract, property damage, punitive damages, civil penalties or other losses, or injunctive or declaratory relief. With respect to such lawsuits, claims and proceedings, the Company accrues reserves when a loss is probable, and the amount of such loss can be reasonably estimated. It is the opinion of the Company's management that the outcome of these proceedings, individually and collectively, will not be material to the Company's consolidated financial statements as a whole.

Other matters

On March 2, 2021, the Company's board of directors established a special committee of independent directors (the "Special Committee") to investigate, among other things, certain claims made in a report published by a short seller regarding the Company's compliance with anti-corruption laws. The Special Committee is working with outside legal counsel to investigate the claims made. All members of the Special Committee are "independent" in accordance with the Company's Corporate Governance Guidelines, the NYSE listing standards and SEC rules applicable to boards of directors in general. The Company is also providing information as requested by the SEC and Department of Justice ("DOJ") related to the claims.

NOTE 11 — INCOME TAXES

The Company's effective tax rate provision for the three months ended March 31, 2022 and 2021 was 31.4% and 14.8%, respectively. The effective rate differs from the federal statutory rate of 21% primarily due to the jurisdictional mix of earnings at differing tax rates, movement in the valuation allowance and generation of production tax credits.

In response to the COVID-19 pandemic, many governments have enacted or are contemplating measures to provide aid and economic stimulus. The Coronavirus Aid, Relief, and Economic Security Act (the "CARES Act"), enacted on March 27, 2020 in the United States provides relief on deferral of tax payments and filings, modifies the net operating loss utilization rules, and temporarily increases the interest expense deduction allowed. For the three months ended March 31, 2022, there were no material tax impacts to our consolidated financial statements as it relates to the CARES Act or other COVID-19 stimulus measures. The Company will continue to monitor additional guidance issued by U.S. Treasury, the Internal Revenue Service and other taxing authorities.

NOTE 12 — SUBSEQUENT EVENTS

Cash Dividend

On May 2, 2022, the Board of Directors of the Company declared, approved and authorized payment of a quarterly dividend of \$6.7 million (\$0.12 per share) to all holders of the Company's issued and outstanding shares of common stock on May 16, 2022, payable on May 31, 2022.

Mizrahi Bank Loan

On April 12, 2022, the Company entered into a definitive loan agreement (the "Mizrahi Loan Agreement") with Mizrahi Tefahot Bank Ltd. ("Mizrahi Bank"). The Mizrahi Loan Agreement provides for a loan by Mizrahi Bank to the Company in an aggregate principal amount of \$75.0 million (the "Mizrahi Loan"). The outstanding principal amount of the Mizrahi Loan will be repaid in 16 semi-annual payments of \$4.7 million each, commencing on October 12, 2022. The duration of the Mizrahi Loan is 8 years. The Mizrahi Loan bears interest at a fixed rate of 4.1% per annum, payable semi-annually. The Mizrahi Loan Agreement includes various affirmative and negative covenants, including a requirement that the Company maintain (i) a financial debt to adjusted EBITDA ratio not to exceed 6.0, (ii) a minimum equity capital amount (as shown on its consolidated financial statements) of not less than \$750 million, and (iii) an equity capital to total assets ratio of not less than 25%. The Mizrahi Loan Agreement includes other customary affirmative and negative covenants, including payment and covenant events of default.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Cautionary Note Regarding Forward-Looking Statements

This quarterly report on Form 10-Q includes "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. All statements, other than statements of historical facts, included in this quarterly report that address activities, events or developments that we expect or anticipate will or may occur in the future, including such matters as our projections of annual revenues, expenses and debt service coverage with respect to our debt securities, future capital expenditures, business strategy, competitive strengths, goals, development or operation of generation assets, market and industry developments and the growth of our business and operations, are forward-looking statements. When used in this quarterly report on Form 10-Q, the words "may", "will", "could", "should", "expects", "plans", "anticipates", "believes", "estimates", "predicts", "projects", "potential", or "contemplate" or the negative of these terms or other comparable terminology are intended to identify forward-looking statements, although not all forward-looking statements contain such words or expressions. The forward-looking statements in this quarterly report are primarily located in the material set forth under the headings "Management's Discussion and Analysis of Financial Condition and Results of Operations", "Risk Factors", and "Notes to Condensed Consolidated Financial Statements", but are found in other locations as well. These forward-looking statements generally relate to our plans, objectives and expectations for future operations and are based upon management's current estimates and projections of future results or trends. Although we believe that our plans and objectives reflected in or suggested by these forward-looking statements are reasonable, we may not achieve these plans or objectives. You should read this quarterly report on Form 10-Q completely and with the understanding that actual future results and developments may be materially different from what we expect attributable to a number of

These forward-looking statements are made only as of the date hereof, and, except as legally required, we undertake no obligation to update or revise the forward-looking statements, whether as a result of new information, future events or otherwise.

A summary of the risks that may cause actual results to differ from our expectations include, but are not limited to the following:

Risks Related to the Company's Business and Operation

- Our financial performance depends on the successful operation of our geothermal, REG and Solar PV power plants under the Electricity segment as well as, our
 energy storage facilities, which are subject to various operational risks.
- Our exploration, development, and operation of geothermal energy resources are subject to geological risks and uncertainties, which may result in decreased performance or increased costs for our power plants.
- We may decide not to implement, or may not be successful in implementing, one or more elements of our multi-year strategic plan, and the plan may not achieve
 its goal of enhancing shareholder value.
- · Concentration of customers, specific projects and regions may expose us to heightened financial exposure.
- Our international operations expose us to risks related to the application of foreign laws and regulations.
- · Political, economic and other conditions in the emerging economies where we operate may subject us to greater risk than in the developed U.S. economy.
- Conditions in and around Israel, where the majority of our senior management and our main production and manufacturing facilities are located, may adversely
 affect our operations and may limit our ability to produce and sell our products or manage our power plants.
- · Continued reduction in our Products backlog may affect our ability to fully utilize our main production and manufacturing facilities.
- Some of our leases will terminate if we do not extract geothermal resources in "commercial quantities" if we fail to comply with the terms or stipulations of such leases or any of the provisions of the Geothermal Steam Act or if the lessor under any such lease defaults on any debt secured by the relevant property, thus requiring us to enter into new leases or secure rights to alternate geothermal resources, none of which may be available on terms as favorable to us as any such terminated lease, if at all.
- · Reduced levels of recovered energy required for the operation of our REG power plants may result in decreased performance of such power plants.
- Our business development activities may not be successful and our projects under construction or facilities undergoing enhancement and repowering may encounter delays.
- We rely on power transmission facilities that we do not own or control.

- Our use of joint ventures may limit our flexibility with jointly owned investments.
- Our operations could be adversely impacted by climate change.
- Geothermal projects that we plan to develop in the future, may operate as "merchant" facilities without long-term PPAs and therefore such projects will be exposed to market fluctuations.
- We may not be able to successfully conclude transactions and integrate, companies that we acquired previously and may acquire in the future.
- · We encounter intense competition from electric utilities, other power producers, power marketers, developers and third-party investors.
- Changes in costs and technology may significantly impact our business by making our power plants and products less competitive, resulting in our inability to sign new PPAs for our Electricity segment and new supply and EPC contracts for our Products segment.
- Our intellectual property rights may not be adequate to protect our business.
- · We may experience difficulties implementing and maintaining our new enterprise resource planning system.
- We may experience a cyber-incident, cyber security breach, severe natural event or physical attack on our operational networks and information technology systems.

Risks Related to Governmental Regulations, Laws and Taxation

- · Our financial performance could be adversely affected by changes in the legal and regulatory environment affecting our operations.
- Pursuant to the terms of some of our PPAs with investor-owned electric utilities and publicly-owned electric utilities in states that have renewable portfolio standards, the failure to supply the contracted capacity and energy thereunder may result in the imposition of penalties.
- If any of our domestic power plants loses its current Qualifying Facility status under the U.S. Public Utility Regulatory Policies Act of 1978 ("PURPA"), or if amendments to PURPA are enacted that substantially reduce the benefits currently afforded to Qualifying Facilities, our domestic operations could be adversely affected.
- We may experience a reduction or elimination of government incentives.
- We are a holding company and our cash depends substantially on the performance of our subsidiaries and the power plants they operate, most of which are subject to restrictions and taxation on dividends and distributions.
- The costs of compliance with federal, state, local and foreign environmental laws and our ability to obtain and maintain environmental permits and governmental approvals required for development, construction and/or operation may result in liabilities, costs and delays in construction (as well as any fines or penalties that may be imposed upon us in the event of any non-compliance or delays with such laws or regulations).
- We could be exposed to significant liability for violations of hazardous substances laws because of the use or presence of such substances at our power plants.
- U.S. federal, state and foreign country income tax law changes could adversely affect us.
- Litigation, legal proceedings, regulatory investigations or other administrative proceedings could expose us to significant liabilities and reputational damage
 that could have a material adverse effect on us.

Risks Related to Economic and Financial Conditions

- We may be unable to obtain the financing we need on favorable terms to pursue our growth strategy and any future financing we receive may be less favorable
 to us than our current financing arrangements.
- Our foreign power plants and foreign manufacturing operations expose us to risks related to fluctuations in currency rates, which may reduce our profits from such power plants and operations.
- Our power plants have generally been financed through a combination of our corporate funds and limited or non-recourse project finance debt and lease
 financing. If our project subsidiaries default on their obligations under such limited or non-recourse debt or lease financing, we may be required to make certain
 payments to the relevant debt holders, and if the collateral supporting such leveraged financing structures is foreclosed upon, we may lose certain of our
 power plants.
- · We may experience fluctuations in the cost of construction, raw materials, commodities and drilling.
- · Our commodity derivative activity may limit potential gains, increase potential losses, result in earnings volatility and involve other risks.
- We are exposed to swap counterparty credit risk.
- We may not be able to obtain sufficient insurance coverage to cover damages resulting from any damages to our assets and profitability including, but not limited to, natural disasters such as volcanic eruptions, lava flows, wind and earthquakes.

Risks Related to Force Majeure

- The global spread of a public health crisis, including the COVID-19 pandemic may have an adverse impact on our business.
- · The existence of a prolonged force majeure event or a forced outage affecting a power plant, or the transmission systems could reduce our net income.
- . Threats of terrorism may impact our operations in unpredictable ways and could adversely affect our business, financial condition, future results and cash flow.

Risks Related to Our Stock

- · A substantial percentage of our common stock is held by stockholders whose interests may conflict with the interests of our other stockholders.
- The price of our common stock may fluctuate substantially, and your investment may decline in value.

Investors are cautioned that these forward-looking statements are inherently uncertain. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results or outcomes may vary materially from those described herein. Other than as required by law, we undertake no obligation to update forward-looking statements even though our situation may change in the future. Given these risks and uncertainties, readers are cautioned not to place undue reliance on such forward-looking statements.

The following discussion and analysis of our financial condition and results of operations should be read together with our condensed consolidated financial statements and related notes included elsewhere in this quarterly report and the "Risk Factors" section of our Annual Report on Form 10-K for the year ended December 31, 2021 (the "2021 Annual Report") and any updates contained herein as well as those set forth in our reports and other filings made with the Securities and Exchange Commission (the "SEC").

Company Contact and Sources of Information

Our website is www.ormat.com. Information contained on our website is not part of this quarterly report. Information that we furnish to or file with the U.S. Securities and Exchange Commission (the "SEC"), including our annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and any amendments to, or exhibits included in, these reports are made available for download, free of charge, through our website as soon as reasonably practicable. Our SEC filings, including exhibits filed therewith, are also available directly on the SEC's website at www.sec.gov.

We may use our website as a distribution channel of material company information. Financial and other important information regarding the Company is routinely posted on and accessible through our website at www.ormat.com. Accordingly, investors should monitor this channel, in addition to following our press releases, SEC filings and public conference calls and webcasts.

General

Overview

We are a leading vertically integrated company that is primarily engaged in the geothermal energy power business. We are leveraging our core capabilities and global presence to expand our activity in recovered energy generation and into different energy storage services and solar PV (including hybrid geothermal and solar PV as well as energy storage plus solar PV). Our objective is to become a leading global provider of renewable energy and we have adopted a strategic plan to focus on several key initiatives to expand our business.

We currently conduct our business activities in three business segments:

- Electricity Segment. In the Electricity segment, which contributed 88.5% of our total revenues in the three months ended March 31, 2022, we develop, build, own and operate geothermal, solar PV and recovered energy-based power plants in the United States and geothermal power plants in other countries around the world and sell the electricity they generate. In the three months ended March 31, 2022, we derived 71.4% of our Electricity segment revenues from our operations in the United States and 28.6% from the rest of the world.
- Product Segment. In the Product segment, which contributed 8.0% of our total revenues in the three months ended March 31, 2022, we design, manufacture, and sell equipment for geothermal and recovered energy-based electricity generation and remote power units and provide services relating to the engineering, procurement and construction of geothermal and recovered energy-based power plants. In the three months ended March 31, 2022, we derived 3.7% of our Product segment revenues from our operations in the United States and 96.3% from the rest of the world.
- Energy Storage Segment. In the Energy Storage segment, which contributed 3.6% of our total revenues in the three months ended March 31, 2022. We own and operate grid connected In Front of the Meter Battery Energy Storage System ("BESS"), which provide capacity, energy and ancillary services directly to the electric grid. In the three months ended March 31, 2022, we derived all of our Energy Storage segment revenues from our operations in the United States.

Our current generating portfolio of approximately 1.1 GW includes geothermal power plants in the United States, Kenya, Guatemala, Honduras, Guadeloupe and Indonesia, as well as storage facilities, recovered energy generation and Solar PV power plants in the United States.

COVID 19 Update

In March 2020, the World Health Organization declared the outbreak of the novel coronavirus ("COVID-19") a pandemic. Since that time and through the date of this quarterly report, we have implemented significant measures and continue to make efforts in order to meet government requirements and preserve the health and safety of its employees. Our preventative measures against COVID-19 and the recent spread of variant strains include working remotely when needed and adopting separate shifts in its power plants, manufacturing facilities and other locations while working to continue operations at close to full capacity in all locations. Since the end of the second quarter of 2021, we have experienced an easing of government restrictions in a number of countries, including Israel, but uncertainty around the impact of COVID-19 continues. We have not laid-off or furloughed any employees due to COVID-19 and have continued to pay full salaries. We will continue to monitor developments affecting both our workforce and our customers, and we have taken, and will continue to take, health and safety measures that we determine are necessary in order to mitigate the impacts. To date, as a result of these business continuity measures we have not experienced material disruptions in our operations due to COVID-19, but have nevertheless experienced the following impacts on our segment operations:

- In our Electricity segment, almost all of our revenues in the three months ended March 31, 2022, were generated under long term contracts and the majority of contracts have a fixed energy rate. As a result, despite logistical and other challenges, COVID-19 caused only limited impact on our Electricity segment.

 Nevertheless, growth in the Electricity segment was and continues to be adversely impacted by delays in receiving the required development and construction permits, as well as the implications of global and local restrictions on our ability to procure and transport raw materials and increases in the cost of raw materials and transportation.
- Our Product segment revenues are generated from sales of products and services pursuant to contracts, under which we have a right to payment for any product that was produced for the customer. Recognition of revenue under these contracts is impacted by delays in the progress of the third-party projects into which our products and services are incorporated. In the three months ended March 31, 2022, COVID-19 outbreaks resulted in the extended shutdown of certain businesses in certain regions, delays in the supply and increases in the cost of raw materials and components that we purchased for our equipment manufacturing, and increases in the cost of marine transportation. The cost increases limited our ability to secure new purchase orders from potential customers and led to a reduction in our operating margins, which in turn negatively impacted our profitability. We had a product backlog of \$45.7 million as of May 01, 2022, which includes revenue recognition for the period between April 1, 2022 and May 01, 2022, compared to \$37.0 million as of May 5, 2021.

- Our Energy Storage segment generates revenues mainly from participating in the energy and ancillary services markets, run by regional transmission operators
 and independent system operators in the various markets where our assets operate. Therefore, the revenues these assets generate are directly impacted by the
 prevailing market prices for energy and/or ancillary services. Nevertheless, we have experienced and are experiencing supply chain difficulties, as well as an
 increase in the cost of raw materials and batteries, which may impact our ability to complete the projects on time and increase overall project costs.
- · In addition, we experience delays in the permitting for new projects in all segments that may result in contractual penalties and cause a delay in those projects.

Other Recent Developments

The most significant developments in our Company and business since January 1, 2022 are described below.

- In April 2022, we commenced the commercial operation of the Tungsten Mountain 2 geothermal power plant, which sells an additional 13 MW to the Southern
 California Public Power Authority ("SCPPA") under the SCPPA portfolio PPA. The addition of Tungsten Mountain 2 to our existing Tungsten geothermal power
 plant increased our total complex geothermal capacity to 42 MW.
- In March 2022, we signed a 15-year PPA with Peninsula Clean Energy, a Community Choice Aggregator ("CCA") that provides more than 3,500 gigawatt hours of electricity to San Mateo County and the City of Los Banos, California. Under the terms of the PPA approved by Peninsula Clean Energy's Board of Directors, effective January 1, 2023, the Peninsula Clean Energy will purchase 26 MW of clean, renewable energy from Ormat's Heber 2 geothermal facility located in Imperial Valley, CA. This PPA marks the successful completion of Ormat's first ever solicitation for bids, with a request for bids (RFB) on the Heber 2 facility issued in July of 2021.
- Our 40 MW Heber 1 geothermal power plant located in California is experiencing an outage following a fire on February 25, 2022, that caused damage primarily to the steam turbine-generator area. The Heber 1 power plant is part of the 81 MW Heber complex and sells its electricity under a long-term contract with the Southern California Public Power Authority. The Company is still evaluating the cost and the time to restore all or part of the Heber 1 power plants back to operation. In mid-April, the Company gradually re-started operation of the binary units and the Heber 1 power plant is currently running at approximately 20 MW. We hold business interruption insurance subject to a 45-day deductible period in addition to property damage insurance with customary deductibles and are working with insurers to collect under those policies. We estimate that the outage will reduce the monthly revenues by approximately \$1.5 million. At this stage, we believe the insurance proceeds from the property damage will exceed the depreciated book value of the damaged property.

Trends and Uncertainties

Different trends, factors and uncertainties may impact our operations and financial condition, including many that we do not or cannot foresee. However, we believe that our results of operations and financial condition for the foreseeable future will be primarily affected by trends, factors and uncertainties discussed in our 2021 Annual Report under "Part II - Item 7 – Management Discussion and Analysis of Financial Condition and Results of Operation", in addition to the information set forth in this quarterly report. These trends, factors and uncertainties are, from time to time, also subject to market cycles.

Russia's invasion of and military attacks on Ukraine, including indirect impacts as a result of sanctions and economic disruption, has complicated and
may continue to further complicate existing supply chain constraints. Supply chain constraints may cause cost increases of raw materials, commodities
and equipment that could adversely affect our profit margins.

Revenues

For the three months ended March 31, 2022, 92.1% of our Electricity segment revenues were from PPAs with fixed energy rates, which are not affected by fluctuations in energy commodity prices. We have variable price PPAs in California and Hawaii, which provide for payments based on the local utilities' avoided cost, which is the incremental cost that the power purchaser avoids by not having to generate such electrical energy itself or purchase it from others, as follows:

• The energy rates under the PPAs in California for the 12MW Heber 2 power plant in the Heber Complex change primarily based on fluctuations in natural gas prices. We recently signed a new PPA for the Heber 2 plant, effective January 1, 2023, with a fixed energy rate.

• The prices for electricity pursuant to the 25 MW PPA for the Puna Complex in Hawaii change primarily as a result of variations in the price of oil as well as other commodities. In 2019, we signed a new PPA related to Puna with fixed prices, increased capacity and extended the term until 2052.

To comply with obligations under their respective PPAs, certain of our project subsidiaries are structured as special purpose, bankruptcy remote entities and their assets and liabilities are ring-fenced. Such assets are not generally available to pay our debt, other than debt at the respective project subsidiary level. However, these project subsidiaries are allowed to pay dividends and make distributions of cash flows generated by their assets to us, subject in some cases to restrictions in debt instruments, as described below.

Electricity segment revenues are also subject to seasonal variations and are affected by higher-than-average ambient temperatures, as described below under "Seasonality".

Revenues attributable to our Product segment are based on the sale of equipment, engineering, procurement and construction contracts and the provision of various services to our customers. Product segment revenues vary from period to period because of the timing of our receipt of purchase orders and the progress of our equipment manufacturing and execution of the relevant project.

Revenues attributable to our Energy Storage segment are generated by several grid-connected BESS facilities that we own and operate that sell energy, capacity and/or ancillary services in merchant markets like PJM Interconnect, ISO New England, ERCOT and CAISO. The revenues fluctuate over time since a large portion of such revenues are generated in the merchant markets, where price volatility is inherent.

The following table sets forth a breakdown of our revenues for the periods indicated:

	Rev	enue			Increase (decreas	se)
	Three Months Ended March 31,			Three Months Ended March 31,		
	 2022		2021		2022	
Revenues:						
Electricity	\$ 162,525	\$	144,988	\$	17,537	12.1%
Product	14,628		8,643		5,985	69.2%
Energy storage	6,557		12,721		(6,164)	(48.5)%
Total	\$ 183,710	\$	166,352	\$	17,358	10.4%

		% of Revenues for Period Indicated		
	Three M Ended Ma			
	2022	2021		
Revenues:				
Electricity	88.5%	87.2%		
Product	8.0	5.2		
Energy storage	3.6	7.6		
Total	100.0%	100.0%		

United States

Total

The following table sets forth the geographic breakdown of the revenues attributable to our Electricity, Product and Energy Storage segments for the periods indicated:

		Revenue Three Months				Increase (decrease)			
						Three Months			
		Ended N	March 31	Ι,		Ended March	31,		
		2022		2021		2022			
		(Dollars in	thousar	nds)					
Electricity Segment:									
United States	\$	116,109	\$		\$	17,133	17.3%		
Foreign		46,416		46,012		404	0.9		
Total	\$	162,525	\$		\$	17,537	12.1%		
Product Segment:									
United States	\$	535	\$	1,853	\$	(1,318)	(71.1)%		
Foreign		14,093		6,790		7,303	107.6		
Total	\$	14,628	\$	8,643	\$	5,985	69.2%		
Energy Storage Segment:									
United States	\$	6,557	\$	12,721	\$	(6,164)	-48.5%		
Total	\$	6,557	\$	12,721	\$	(6,164)	<u>-48.5</u> %		
						% of Revenue	es for		
						Period Indica			
						Three Mon			
					Ended March 31,				
						2022	2021		
Electricity Segment:						71.40/	60.20/		
United States						71.4%	68.3%		
Foreign						28.6	31.7		
Total						100.0%	100.0%		
Product Segment:									
United States						3.7%	21.4%		
Foreign						96.3	78.6		
Total						100.0%	100.0%		
Energy Storage:									

In the three months ended March 31, 2022, and 2021, 33% and 32% of our total revenues, respectively were derived from foreign locations, and our foreign operations were significantly more profitable than our U.S. operations in each of those periods. A substantial portion of international revenues came from Kenya and, to a lesser extent, from Honduras, Guadeloupe, Guatemala and other countries. Our operations in Kenya contributed disproportionately to gross profit and net income. The contribution to combined pre-tax income of our domestic and foreign operations within our Electricity segment and Product segment differ in a number of ways.

100.0%

100.0%

100.0%

Electricity Segment. Domestic revenues were approximately 71% and 68% of our total Electricity segment revenues for the three months ended March 31, 2022, and 2021, respectively. However, domestic operations have higher costs of revenues and expenses than our foreign operations. Our foreign power plants are located in lower-cost regions, like Kenya, Guatemala, Honduras and Guadeloupe, which favorably impact payroll, and maintenance expenses among other items. Our power plants in foreign locations are also newer than most of our domestic power plants and therefore tend to have lower maintenance costs and higher availability factors than our domestic power plants. Consequently, in the three months ended March 31, 2022 and 2021, our Electricity segment foreign operations accounted for 45% and 41% of our total gross profits, 72% and 77% of our net income (assuming the majority of corporate operating expenses and financing are recorded under domestic jurisdiction) and 38% and 49% of our EBITDA, respectively.

Product Segment. Foreign revenues were approximately 96% and 79% of our total Product segment revenues for the three months ended March 31, 2022 and 2021, respectively.

Energy Storage Segment. Domestic revenues were 100% of our total Energy storage segment revenues for each of the three months ended March 31, 2022 and 2021.

Seasonality

Electricity generation from some of our geothermal power plants is subject to seasonal variations. In the winter, our power plants produce more energy primarily attributable to the lower ambient temperature, which has a favorable impact on the energy component of our Electricity segment revenues, and in the summer, our power plants produce less energy primarily attributable to the higher ambient temperature. The prices under many of our contracts are fixed throughout the year with no time-of-use impact, however, the prices paid for electricity under the PPAs for one of the Heber 2 power plants in the Heber Complex, the Mammoth Complex and the North Brawley power plant in California, the Raft River power plant in Idaho, the Neal Hot Springs power plant in Oregon and the recently acquired Dixie Valley power plant in Nevada are higher in the months of June through September. The higher payments payable under these PPAs in the summer months partially offset the negative impact on our revenues from lower generation in the summer. As a result, we expect the revenues and gross profit in the winter months to be higher than the revenues and gross profit in the summer months and in general we expect the first and fourth quarters to generate higher revenues than the second and third quarters.

Breakdown of Cost of Revenues

The principal cost of revenues attributable to our three segments are discussed in our 2021 Annual Report under "Part II - Item 7 – Management Discussion and Analysis of Financial Condition and Results of Operation".

Critical Accounting Estimates and Assumptions

A comprehensive discussion of our critical accounting estimates and assumptions is included in our 2021 Annual Report under "Part II — Item 7 — Management Discussion and Analysis of Financial Condition and Results of Operation."

New Accounting Pronouncements

See Note 2 to our condensed consolidated financial statements set forth in Item 1 of this quarterly report for information regarding new accounting pronouncements.

Results of Operations

Our historical operating results in dollars and as a percentage of total revenues are presented below. A comparison of the different years described below may be of limited utility due to (i) our recent construction of power plants and enhancement of acquired power plants; (ii) fluctuation in revenues from our Product segment; and (iii) the impact of the lava eruption on our Puna plant in Hawaii and the related insurance proceeds.

	Three Months Ended			
		March 31,		
	2	2022		2021
		(Dollars in	thousand	ls,
		except per	share data	a)
Statements of Operations Historical Data:				
Revenues:				
Electricity	\$	162,525	\$	144,988
Product		14,628		8,643
Energy storage		6,557		12,721
Total Revenues		183,710		166,352
Cost of revenues:				
Electricity		94,521		79,851
Product		13,613		8,074
Energy storage		5,671		4,780
Total cost of revenues		113,805		92,705
Gross profit				
Electricity		68,004		65,137
Product		1,015		569
Energy storage		886		7,941
Total gross profit		69,905	-	73,647
Operating expenses:				
Research and development expenses		1,064		876
Selling and marketing expenses		4,365		4,276
General and administrative expenses		17,572		18,606
Write-off of Energy Storage projects and assets		1,826		_
Operating income		45,078	-	49,889
Other income (expense):		- ,		. ,
Interest income		342		263
Interest expense, net		(21,081)		(19,016)
Derivatives and foreign currency transaction gains (losses)		260		(16,866)
Income attributable to sale of tax benefits		7,705		6,355
Other non-operating income (expense), net		75		(331)
Income from operations before income tax and equity in earnings (losses) of		·		
investees		32,379		20,294
Income tax provision		(10,163)		(3,007)
Equity in earnings (losses) of investees, net		577		542
Net income		22,793	-	17,829
Net income attributable to noncontrolling interest		(4,363)		(2,570)
		18,430	\$	15,259
Net income attributable to the Company's stockholders		10,150	Ψ	13,237
Earnings per share attributable to the Company's stockholders: Basic:	\$	0.33	\$	0.27
Diluted:	\$	0.33	\$	
	Ф	0.33	Ф	0.27
Weighted average number of shares used in computation of earnings per share attributable to the Company's stockholders:				
Basic		56,063		55,988
Diluted	\$	56,366	\$	56,735

Three Months Ended March 31,

	March 31,	J1,		
	2022	2021		
Statements of Operations Data:				
Revenues:				
Electricity	88.5%	87.29		
Product	8.0	5.2		
Energy storage	3.6	7.6		
Total Revenues	100.0	100.0		
Cost of revenues:				
Electricity	58.2	55.1		
Product	93.1	93.4		
Energy storage	86.5	37.6		
Total cost of revenues	61.9	55.7		
Gross profit				
Electricity	41.8	44.9		
Product	6.9	6.6		
Energy storage	13.5	62.4		
Total gross profit	38.1	44.3		
Operating expenses:				
Research and development expenses	0.6	0.5		
Selling and marketing expenses	2.4	2.6		
General and administrative expenses	9.6	11.2		
Write-off of Energy Storage projects and assets	1.0	0.0		
Operating income	24.5	30.0		
Other income (expense):				
Interest income	0.2	0.2		
Interest expense, net	(11.5)	(11.4)		
Derivatives and foreign currency transaction gains (losses)	0.1	(10.1)		
Income attributable to sale of tax benefits	4.2	3.8		
Other non-operating income (expense), net	0.0	(0.2)		
Income from operations before income tax and equity in earnings (losses) of investees	17.6	12.2		
Income tax provision	(5.5)	(1.8)		
Equity in earnings (losses) of investees, net	0.3	0.3		
Net income	12.4	10.7		
Net income attributable to noncontrolling interest	(2.4)	(1.5)		
Net income attributable to the Company's stockholders	10.0%	9.20		

Comparison of the Three Months Ended March 31, 2022 to the Three Months Ended March 31, 2021

Total Revenues

	Three Months Ended March 31,				
	 2022	2021	Change		
	 (Dollars in millions)				
Electricity segment	\$ 162.5	\$ 145	.0 12.1%		
Product segment	14.6	8	.6 69.2		
Energy Storage segment	 6.6	12	.7 (48.5)		
Total revenues	\$ 183.7	\$ 166	4 10.4%		

Total revenues for the three months ended March 31, 2022 were \$183.7 million, compared to \$166.4 million for the three months ended March 31, 2021, which represented a 10.4% increase from the prior year period. This increase was attributable to a \$17.5 million, or 12.1% increase in Electricity segment revenues and a \$6.0 million, or 69.2%, increase in our Product segment revenues compared to the corresponding period in 2021, partially offset by a \$6.2 million, or (48.5)% decrease in Energy Storage segment revenues as compared to the corresponding period in 2021.

Electricity Segment

Revenues attributable to our Electricity segment for the three months ended March 31, 2022 were \$162.5 million, compared to \$145.0 million for the three months ended March 31, 2021. The increase in our Electricity segment revenues was mainly due to: (i) the consolidation of Dixie Valley and Beowawe power plants which was acquired on July 13, 2021, with revenues of \$10.5 million and \$1.6 million, respectively; (ii) higher generation at the Puna power plant as well as higher energy rates due to elevating oil prices; and (iii) the expansion of McGinness Hills complex in May 2021, partially offset by a decrease in revenues as a result of a shutdown at our Heber 1 power plant following a fire that caused damage to the steam turbine.

Power generation in our power plants increased by 8.6% from 1,676,189 MWh in the three months ended March 31, 2021 to 1,820,606 MWh in the three months ended March 31, 2022.

Product Segment

Revenues attributable to our Product segment for the three months ended March 31, 2022 were \$14.6 million, compared to \$8.6 million for the three months ended March 31, 2021, which represented a 69.2% increase. The increase in our Product segment revenues was mainly due to projects which began operation in 2021 and provided \$11.6 million in the three months ended March 31, 2022, offset partially by projects in New Zealand and Chile, which started in 2019, and provided \$4.5 million in revenue recognized during the three months ended March 31, 2021 and an immaterial amount in the three months ended March 31, 2022.

Energy Storage Segment

Revenues attributable to our Energy Storage segment for the three months ended March 31, 2022 were \$6.6 million compared to \$12.7 million for the three months ended March 31, 2021. The decrease is mainly due to (i) a \$5.4 million decrease in revenues from the Rabbit Hill battery energy storage facility related to the February 2021 power crisis in Texas and (ii) a \$0.4 million decrease in the diminished demand response activity inherited from the Viridity acquisition

Total Cost of Revenues

	Three Months Ended March 31,				
	2022		2021	Change	
		millions)			
Electricity segment	\$	94.5	\$ 79.9	9 18.4%	
Product segment		13.6	8.1	1 68.6	
Energy Storage segment		5.7	4.8	18.6	
Total cost of revenues	\$	113.8	\$ 92.7	7 22.8%	

Total cost of revenues for the three months ended March 31, 2022 was \$113.8 million, compared to \$92.7 million for the three months ended March 31, 2021, which represented a 22.8% increase. This increase was attributable to an increase of \$14.7 million, or 18.4%, in cost of revenues from our Electricity segment, an increase of \$5.5 million, or 68.6%, in cost of revenues from our Product segment, and an increase of \$0.9 million, or 19%, in cost of revenues from our Energy Storage segment, all as discussed below. As a percentage of total revenues, our total cost of revenues for the three months ended March 31, 2022 increased to 61.9% from 55.7% for the three months ended March 31, 2021.

Electricity Segment

Total cost of revenues attributable to our Electricity segment for the three months ended March 31, 2022 was \$94.5 million, compared to \$79.9 million for the three months ended March 31, 2021. This increase was primarily attributable to: (i) the consolidation of Dixie Valley and Beowawe power plants which was acquired on July 13, 2021, with cost of revenues of \$7.0 million and \$0.9 million, respectively; (ii) the resumption of operations at the Puna power plant to 25MW in the third quarter of 2021; and (iii) the expansion of the McGinness Hills complex in May 2021. This increase was offset by \$1.8 million of insurance proceeds recorded in the three months ended March 31, 2022. As a percentage of total Electricity revenues, our total cost of revenues attributable to our Electricity segment for the three months ended March 31, 2022 was 58.2%, compared to 55.1% for the three months ended March 31, 2021. This increase was primarily attributable to the decrease in gross profit relating to higher operational costs in some of our power plants. The cost of revenues attributable to our international power plants for the three months ended March 31, 2022 was 17.9% of our total Electricity segment cost of revenues for this period.

Product Segment

Total cost of revenues attributable to our Product segment for the three months ended March 31, 2022 was \$13.6 million, compared to \$8.1 million for the three months ended March 31, 2021, which represented a 68.6% increase. This increase was primarily attributable to the increase in product revenues as well as the rising raw material and manufacturing costs for contracts that were signed prior to the change in the world commodities' market. As a percentage of total Product segment revenues, our total cost of revenues attributable to our Product segment for the three months ended March 31, 2022 and 2021, was 93.1% and 93.4%, respectively.

Energy Storage Segment

Cost of revenues attributable to our Energy Storage segment for the three months ended March 31, 2022 were \$5.7 million compared to \$4.8 million for the three months ended March 31, 2021. The Energy Storage segment includes cost of revenues related to the delivery of energy storage and energy management services.

Research and Development Expenses, Net

Research and development expenses for the three months ended March 31, 2022 were \$1.1 million, compared to \$0.9 million for the three months ended March 31, 2021. The increase is mainly attributable to the timing of new development projects that took place during the three months ended March 31, 2022 compared to the corresponding period in 2021.

Selling and Marketing Expenses

Selling and marketing expenses for the three months ended March 31, 2022 were \$4.4 million compared to \$4.3 million for the three months ended March 31, 2021. Selling and marketing expenses for the three months ended March 31, 2022, constituted 2.4% of total revenues for such period, compared to 2.6% for the three months ended March 31, 2021.

General and Administrative Expenses

General and administrative expenses for the three months ended March 31, 2022 were \$17.6 million compared to \$18.6 million for the three months ended March 31, 2021. The decrease was primarily attributable to the provision for doubtful debts in the three months ended March 31, 2021, of \$3.0 million relating to imbalance charges from the grid operator in respect of our demand response operation that we may be unable to collect due to the February 2021 power crisis in Texas. General and administrative expenses for the three months ended March 31, 2022 constituted 9.6% of total revenues for such period, compared to 11.2% for the three months ended March 31, 2021.

Write-off of Energy Storage projects and assets

Write-off of Energy Storage projects and assets for the three months ended March 31, 2022 was \$1.8 million compared to none for the three months ended March 31, 2021. This write-off is related to accumulated costs of energy storage projects that the Company is no longer pursuing as well as specific certain customer related assets.

Interest Expense, Net

Interest expense, net for the three months ended March 31, 2022 was \$21.1 million, compared to \$19.0 million for the three months ended March 31, 2021. This increase was primarily due to:(i) \$125.0 million of proceeds from a loan received from Bank Hapoalim in July 2021; (ii) \$50.0 million of proceeds from HSBC Bank Loan received in July 2021; (iii) \$259 million related to finance lease liability related to the TG Geothermal Portfolio, LLC acquisition, in July, 2021; (iv) \$100.0 million of proceeds from a loan received from Bank Discount in September 2021, and (v) a \$1.0 million increase in interest related to sale of tax benefits, partially offset by a \$1.8 million increase in interest capitalized to projects and lower interest expense as a result of principal payments of long term debt.

Derivatives and Foreign Currency Transaction Gains (Losses)

Derivatives and foreign currency transaction gains for the three months ended March 31, 2022 were \$0.3 million, compared to losses of \$16.9 million for the three months ended March 31, 2021. Derivatives and foreign currency transaction losses for the three months ended March 31, 2021 include \$14.5 million in losses relating to the hedge transaction associated with our Rabbit Hill battery energy storage facility, due to extreme weather conditions in the area of Georgetown, Texas in February 2021. In addition, we recorded losses from foreign currency forward contracts which were not accounted for as hedge transactions.

Income Attributable to Sale of Tax Benefits

Income attributable to the sale of tax benefits for the three months ended March 31, 2022 was \$7.7 million, compared to \$6.4 million for the three months ended March 31, 2021. Tax equity is a form of financing used for renewable energy projects. This income primarily represents the value of production tax credits ("PTCs") and taxable income or loss generated by certain of our power plants allocated to investors under tax equity transactions.

Income Taxes

Income tax provision for the three months ended March 31, 2022 was \$10.2 million compared to \$3.0 million for the three months ended March 31, 2021. Our effective tax rate for the three months ended March 31, 2022 and 2021, was 31.4% and 14.8%, respectively. The effective rate differs from the federal statutory rate of 21% for the three months ended March 31, 2022 primarily due to the jurisdictional mix of earnings at differing tax rates from the federal statutory tax rate; movement in the valuation allowance; and generation of production tax credits.

Equity in Earnings (losses) of Investees, Net

Equity in earnings (losses) of investees, net for the three months ended March 31, 2022 was \$0.6 million, compared to a loss \$0.5 million for the three months ended March 31, 2021. Equity in earnings (losses) of investees, net is mainly derived from our 12.75% share in the earnings or losses in the Sarulla consortium. Due to the failure of a short term drilling campaign, Sarulla Operating Ltd., the operating company of the Sarulla consortium ("SOL"), is currently evaluating the viability of a long term remediation plan to restore generation back to previous levels. We are following the remediation plans in Sarulla as well as the accounting impact and its implication on our financial statements on our investment in Sarulla.

Net Income Attributable to the Company's Stockholders

Net income attributable to the Company's stockholders for the three months ended March 31, 2022 was \$18.4 million, compared to \$15.3 million for the three months ended March 31, 2021, which represents an increase of \$3.2 million. This increase was attributable to the increase of \$5.0 million in net income which was affected by all the explanations above, partially offset by an increase in net income attributable to non-controlling interest mainly due to the resumption of operations of the Puna power plant to 25MW in the third quarter of 2021.

Liquidity and Capital Resources

Our principal sources of liquidity have been derived from cash flows from operations, proceeds from third party debt such as borrowings under our credit facilities, private or public offerings and issuances of debt or equity securities, project financing and tax monetization transactions, short term borrowing under our lines of credit, and proceeds from the sale of equity interests in one or more of our projects. We have utilized this cash to develop and construct power plants, fund our acquisitions, pay down existing outstanding indebtedness, and meet our other cash and liquidity needs.

As of March 31, 2022, we had access to (i) \$130.0 million in cash and cash equivalents, of which \$62.9 million is held by our foreign subsidiaries; (ii) \$42.9 million in marketable securities and (iii) \$390.1 million of unused corporate borrowing capacity under existing committed lines of credit with different commercial banks.

Our estimated capital needs for the remainder of 2022 include \$379.0 million for capital expenditures on new projects under development or construction including storage projects and exploration activity and maintenance capital expenditures for our existing projects. In addition, \$346.6 million will be needed for long-term debt repayment.

We expect to finance these requirements with: (i) the sources of liquidity described above; (ii) positive cash flows from our operations; and (iii) future project financings and re-financings (including construction loans and tax equity). Management believes that, based on the current stage of implementation of our strategic plan, the sources of liquidity and capital resources described above will address our anticipated liquidity, capital expenditures, and other investment requirements.

As further described under Note 12 to the condensed consolidated financial statements, on April 12, 2022, we entered into a definitive loan agreement with Mizrahi Bank. The Mizrahi Loan is in an aggregate principal amount of \$75.0 million and will be repaid in 16 semi-annual payments of \$4.7 million each, commencing on October 12, 2022. The duration of the Mizrahi Loan is 8 years. The Mizrahi Loan bears interest at a fixed rate of 4.1% per annum, payable semi-annually.

As of March 31, 2022, we continue to maintain our assertion to no longer indefinitely reinvest foreign funds held by our foreign subsidiaries, with the exception of a certain balance held in Israel, and have accrued the incremental foreign withholding taxes. Accordingly, during the three months ended March 31, 2022, we included a foreign income tax expense of \$0.0 million related to foreign withholding taxes on accumulated earnings of all of our foreign subsidiaries.

Letters of Credits Under Credit Agreements

Some of our customers require our project subsidiaries to post letters of credit in order to guarantee their respective performance under relevant contracts. We are also required to post letters of credit to secure our obligations under various leases and licenses and may, from time to time, decide to post letters of credit in lieu of cash deposits in reserve accounts under certain financing arrangements. In addition, our subsidiary, Ormat Systems, is required from time to time to post performance letters of credit in favor of our customers with respect to orders of products.

Credit Agreements	Issued Am	ount	Outstandi March 31	ng as of	Termination Date
		(Dollars in	n millions)		
Committed lines for credit and letters of credit	\$	468.0	\$	77.9	April 2022-November 2023
Committed lines for letters of credit		155.0		92.7	April 2022-August 2023
Non-committed lines				18.1	October 2022
Total	\$	623.0	\$	188.7	

Restrictive Covenants

Our obligations under the credit agreements, the loan agreements, and the trust instrument governing the bonds described above, are unsecured, but we are subject to a negative pledge in favor of the banks and the other lenders and certain other restrictive covenants. These include, among other things, restraints on: (i) creating any floating charge or any permanent pledge, charge or lien over our assets without obtaining the prior written approval of the lender; (ii) guaranteeing the liabilities of any third party without obtaining the prior written approval of the lender; and (iii) selling, assigning, transferring, conveying or disposing of all or substantially all of our assets, or a change of control in our ownership structure. Some of the credit agreements, the term loan agreements, and the trust instrument contain cross-default provisions with respect to other material indebtedness owed by us to any third party. In some cases, we have agreed to maintain certain financial ratios, which are measured quarterly, such as: (i) equity of at least \$750 million and in no event less than 25% of total assets; (ii) 12-month debt, net of cash, cash equivalents, and short-term bank deposits to Adjusted EBITDA ratio not to exceed 6.0; and (iii) dividend distributions not to exceed 50% of net income in any calendar year. As of March 31, 2022: (i) total equity was \$2,014.8 million and the actual equity to total assets ratio was 45.6% and (ii) the 12-month debt, net of cash, cash equivalents, to Adjusted EBITDA ratio was 4.1. During the three months ended March 31, 2022, we distributed interim dividends in an aggregate amount of \$6.7 million. The failure to perform or observe any of the covenants set forth in such agreements, subject to various cure periods, would result in the occurrence of an event of default and would enable the lenders to accelerate all amounts due under each such agreement.

As described above, we are currently in compliance with our covenants with respect to the credit agreements, the loan agreements and the trust instrument (except as described below), and believe that the restrictive covenants, financial ratios and other terms of any of our full-recourse bank credit agreements will not materially impact our business plan or operations.

As of March 31, 2022, we did not meet the covenants related to the DAC 1 Senior Secured Notes and Prudential Capital Group – Idaho non-recourse loan which resulted in certain equity distribution restrictions from the related subsidiaries.

Future minimum payments

Future minimum payments under long-term obligations including financing liability as of March 31, 2022, are as follows:

	(Dollars in thousands)
Year ending December 31:	
2022	\$ 346,618
2023	188,392
2024	252,334
2025	166,482
2026	167,785
Thereafter	758,054
Total	\$ 1,879,665

Third-Party Debt

Our third-party debt consists of (i) non-recourse and limited-recourse project finance debt or acquisition financing debt that we or our subsidiaries have obtained for the purpose of developing and constructing, refinancing or acquiring our various projects and (ii) full-recourse debt incurred by us or our subsidiaries for general corporate purposes.

Non-Recourse and Limited-Recourse Third-Party Debt

Loan	_	Amount Issued	Amount Outstanding as of March 31, 2022		Interest Rate	Maturity Date	Related Project	Location
		(Dollars in	n milli	ions)				
	McGinness Hills phase 1 and							
OFC 2 Senior Secured Notes – Series A	\$	151.7	\$	77.4	4.67%	2032	Tuscarora	U.S.
OFC 2 Senior Secured Notes – Series B		140.0		91.4	4.61%	2032	McGinness Hills phase 2	U.S.
Olkaria III Financing Agreement with								
DFC – Tranche 1		85.0		41.3	6.34%	2030	Olkaria III Complex	Kenya
Olkaria III Financing Agreement with								
DFC – Tranche 2		180.0		87.4	6.29%	2030	Olkaria III Complex	Kenya
Olkaria III Financing Agreement with								
DFC – Tranche 3		45.0		23.5	6.12%	2030	Olkaria III Complex	Kenya
Amatitlan Financing(1)		42.0		18.4	LIBOR+4.35%	2027	Amatitlan	Guatemala
Don A. Campbell Senior Secured Notes		92.5		66.3	4.03%	2033	Don A. Campbell Complex	U.S.
Prudential Capital Group Idaho Loan ⁽²⁾		20.0		16.1	5.80%	2023	Neal Hot Springs and Raft River	U.S.
U.S. Department of Energy Loan ⁽³⁾		96.8		37.6	2.60%	2035	Neal Hot Springs	U.S.
Prudential Capital Group Nevada Loan		30.7		25.0	6.75%	2037	San Emidio	U.S.
Platanares Loan with DFC		114.7		86.0	7.02%	2032	Platanares	Honduras
Viridity - Plumstriker		23.5		14.4	LIBOR+3.5%	2026	Plumsted+Striker	U.S.
Géothermie Bouillante(4)		8.9		5.5	1.52%	2026	Géothermie Bouillante	Guadeloupe
Géothermie Bouillante ⁽⁴⁾		8.9		7.1	1.93%	2026	Géothermie Bouillante	Guadeloupe
Total	\$	1,039.7	\$	597.4				

- 1. LIBOR cannot be lower than 1.25%. Margin of 4.35% as long as the Company's guaranty of the loan is outstanding (current situation) or 4.75% otherwise.
- 2. Secured by equity interest.
- 3. Secured by the assets.
- 4. Loan issued in total aggregate amount of EUR 8.0 million.

Full-Recourse Third-Party Debt

Loan	Issued Amount	Outstanding Amount as of March 31, 2022		Interest Rate	Maturity Date
	(Dollars i	n millions)		
Hapoalim Loan	\$ 125.0	\$	116.1	3.45%	June 2028
HSBC Loan	50.0		46.4	3.45%	July 2028
Discount Loan	100.0		93.8	2.90%	September 2029
Senior Unsecured Bonds Series 3	218.0		218.0	4.45%	September 2022
Senior Unsecured Bonds Series 4 (1)	289.8		314.9	3.35%	June 2031
Senior unsecured Loan 1	100.0		91.6	4.80%	March 2029
Senior unsecured Loan 2	50.0		45.8	4.60%	March 2029
Senior unsecured Loan 3	50.0		45.8	5.44%	March 2029
DEG Loan 2	50.0		32.5	6.28%	June 2028
DEG Loan 3	41.5		28.4	6.04%	June 2028
Total	\$ 1,074.3	\$	1,033.3		

⁽¹⁾ Bonds issued in total aggregate principal amount of NIS 1.0 billion.

Financing Liability - Dixie Valley

The financing liability is related to the business combination purchase transaction of the Terra-Gen geothermal assets. As of March 31, 2022, the financing liability had an outstanding balance \$249.1 million. The financing liability bears a fixed interest rate of 2.5% per annum, principal and interest are payable semi-annually, and matures in March 2033.

Liquidity Impact of Uncertain Tax Positions

The Company has a liability associated with unrecognized tax benefits and related interest and penalties in the amount of approximately \$6.0 million as of March 31, 2022. This liability is included in long-term liabilities in our condensed consolidated balance sheet because we generally do not anticipate that settlement of the liability will require payment of cash within the next twelve months. We are not able to reasonably estimate when we will make any cash payments required to settle this liability.

Dividends

The following are the dividends declared by us since March 31, 2020:

	Dividend		
Date Declared	Amount per Share	Record Date	Payment Date
May 8, 2020 \$		May 21, 2020	June 2, 2020
August 4, 2020 \$		August 18, 2020	September 1, 2020
November 4, 2020 \$		November 18, 2020	December 2, 2020
February 24, 2021 \$	0.12	March 11, 2021	March 29, 2021
May 5, 2021 \$	0.12	May 18, 2021	June 1, 2021
August 4, 2021 \$	0.12	August 18, 2021	September 1, 2021
November 3, 2021 \$	0.12	November 17, 2021	December 3, 2021
February 23, 2022 \$	0.12	March 9, 2022	March 23, 2022
May 2, 2022 \$	0.12	May 16, 2022	May 31, 2022

Historical Cash Flows

The following table sets forth the components of our cash flows for the periods indicated:

	Three Months Ended March 31,			
		2022 2021		
	·	(Dollars in thousands)		
Net cash provided by operating activities	\$	81,776	\$	68,924
Net cash used in investing activities	\$	(139,332)		(117,474)
Net cash provided by (used in) financing activities	\$	(44,721)		(22,807)
Net change in cash and cash equivalents and restricted cash and cash equivalents	\$	(102,311)		(71,699)

For the Three Months Ended March 31, 2022

Net cash provided by operating activities for the three months ended March 31, 2022 was \$81.8 million, compared to \$68.9 million for the three months ended March 31, 2021. The net increase of \$12.9 million was primarily due to: (i) an increase in accounts payable and accrued expenses of \$13.1 million in the three months ended March 31, 2022, compared to an increase of \$3.8 million in the three months ended March 31, 2021, mainly due to timing of payments to our supplier and construction of power plants; The increase was partially offset by (i) a decrease in receivables of \$5.1 million in the three months ended March 31, 2022, compared to a decrease of \$8.9 million in the three months ended March 31, 2021, as a result of the timing of collection from our customers and (ii) a net increase of \$0.1 million in costs and estimated earnings in excess of billings uncompleted contracts, in the three months ended March 31, 2022, compared to a net decrease of \$5.2 million in the three months ended March 31, 2021, as a result of timing of billing to our customers.

Net cash used in investing activities for the three months ended March 31, 2022 was \$139.3 million, compared to \$117.5 million for the three months ended March 31, 2021. The principal factors that affected our net cash used in investing activities during the three months ended March 31, 2022 was capital expenditures of \$137.2 million, primarily for our facilities under construction that support our growth plan. The principal factors that affected our net cash used in investing activities during the three months ended March 31, 2021 were: (i) capital expenditures of \$87.9 million, primarily for our facilities under construction that support our growth plan; and (ii) purchase of marketable securities of \$27.8 million.

Net cash used in financing activities for the three months ended March 31, 2022 was \$44.7 million, compared to \$22.8 million for the three months ended March 31, 2021. The principal factors that affected the net cash used in financing activities during the three months ended March 31, 2022 were: (i) the repayment of long-term debt in the amount of \$39.1 million; (ii) a \$6.7 million cash dividend payment and (iii) \$3.4 million cash paid to a noncontrolling interest. The principal factors that affected our net cash used in financing activities during the three months ended March 31, 2021 were: (i) the repayment of long-term debt in the amount of \$16.6 million; (iii) a \$6.7 million cash dividend paid; and (iii) \$4.2 million cash paid to a noncontrolling interest.

Non-GAAP Measures: EBITDA and Adjusted EBITDA

We calculate EBITDA as net income before interest, taxes, depreciation and amortization. We calculate Adjusted EBITDA as net income before interest, taxes, depreciation and amortization, adjusted for (i) mark-to-market gains or losses from accounting for derivatives, (ii) stock-based compensation, (iii) merger and acquisition transaction costs, (iv) gain or loss from extinguishment of liabilities, and (v) other unusual or non-recurring items. We adjust for these factors as they may be non-cash, unusual in nature and/or are not factors used by management for evaluating operating performance. We believe that presentation of these measures will enhance an investor's ability to evaluate its financial and operating performance. EBITDA and Adjusted EBITDA are not measurements of financial performance or liquidity under accounting principles generally accepted in the United States, or U.S. GAAP, and should not be considered as an alternative to cash flow from operating activities or as a measure of liquidity or an alternative to net earnings as indicators of our operating performance or any other measures of performance derived in accordance with U.S. GAAP. Our Board of Directors and senior management use EBITDA and Adjusted EBITDA to evaluate our financial performance. However, other companies in our industry may calculate EBITDA and Adjusted EBITDA differently than we do.

Net income for the three months ended March 31, 2022 was \$22.8 million compared to \$17.8 million, for the three months ended March 31, 2021, respectively.

Adjusted EBITDA for the three months ended March 31, 2022 was \$107.9 million, compared to \$99.2 million for the three months ended March 31, 2021, respectively.

The following table reconciles net income to EBITDA and Adjusted EBITDA for the three months ended March 31, 2022 and 2021:

Three Months Ended March 31, 2022 2021 (Dollars in thousands) 17,829 Net income 22,793 \$ Adjusted for: Interest expense, net (including amortization of deferred financing costs) 20,739 18,753 Income tax provision (benefit) 10,163 3,007 Adjustment to investment in an unconsolidated company: our proportionate share in interest expense, tax and depreciation and amortization in Sarulla 2,124 2,465 46,769 Depreciation and amortization 40,829 102,588 82,883 **EBITDA** Mark-to-market (gains) or losses from accounting for derivative 277 2,086 Stock-based compensation 2,814 2,097 Reversal of a contingent liability (418)Allowance for bad debts 115 2,980 Hedge losses resulting from February power crisis in Texas 9,133 Write-off related to Storage projects and activity 1,825 484 Merger and acquisition transaction costs 249 107,868 99,245 Adjusted EBITDA

In May 2014, the Sarulla consortium closed \$1,170 million in financing through SOL. As of March 31, 2022, the SOL credit facility had an outstanding balance of \$907.4 million. In the last calculation period, Sarulla failed to meet its debt service coverage ratio under the credit facility agreement due to lower performance of the power plants. Our proportionate share in the SOL credit facility is \$115.7 million. SOL is undergoing negotiations with its lenders for a consent to carry remedial works aiming to eliminate this non-compliance.

Capital Expenditures

Our capital expenditures primarily relate to: (i) the development and construction of new power plants, (ii) the enhancement of our existing power plants; and (iii) investment in activities under our strategic plan.

The following is an overview of projects that are fully released for construction.

Heber Complex (California). We are currently in the process of repowering the Heber 1 and Heber 2 power plants. We are planning to replace steam turbine and old OEC units with new advanced technology equipment that will add a net capacity of 11 MW. Following these enhancements, we expect the capacity of the complex to reach 92 MW. Permitting and manufacturing are ongoing. We expect commercial operation of Heber 2 repowering at the second half of 2022 and Heber 1 repowering in the first half of 2023.

<u>CD 4 Project (California).</u> We are developing a 30 MW project at the Mammoth complex on primarily Bureau of Land Management ("BLM") leases. We signed a Wholesale Distribution Access Tariff Cluster Large Generator Interconnection Agreement with Southern California Edison in December 2017. We signed a 25-year PPA with SCPPA for 16 MW that will be sold to the City of Colton in California, and we recently signed two additional 10-year PPAs with Silicon Valley Clean Energy and Monterey Bay Community Power, each of which will purchase 7 MW (for a total of 14 MW) of power. Drilling is completed and construction is near completion. We expect commercial operation in the second quarter of 2022.

<u>Wister Solar (California)</u>. We are developing a 20MW AC solar PV project on the Wister site in California. We plan to install a Solar PV system and sell the electricity under a PPA with San Diego Gas & Electric. Engineering and procurement have been completed, and PV panels and tracking systems for the project delivered. Construction is ongoing and we expect the project to be completed in the second quarter of 2022.

<u>Dixie Meadows (Nevada).</u> We are developing the 12 MW Dixie Meadows geothermal power plant in Nevada. We are planning to sell the electricity generated under the Portfolio SCPPA PPA. Construction commenced and completion may be delayed due to ongoing litigation and regulatory proceedings. For more information, see Note 10 of notes to the unaudited condensed consolidated financial statements contained in this quarterly report.

<u>Tungsten expansion (Nevada)</u>. We recently completed the expansion of our Tungsten geothermal power plant in Nevada and added an additional 13 MW through the construction of Tungsten Mountain 2. We started to sell the electricity generated under the Portfolio SCPPA PPA in April 11, 2022.

<u>Steamboat Solar (Nevada)</u>. We are currently developing a Solar PV power plant adjacent to our geothermal Steamboat complex in Nevada. The project is expected to generate approximately 10 AC MW that will be used for the ancillary needs of the geothermal power plant and will free a similar amount of MW to be sold from the geothermal resource to SCPPA under the SCPPA portfolio PPA. Construction of the first 5 MW is near completion and engineering and procurement for the second 5 MW are ongoing. We expect commercial operation of the first 5 MW in the second quarter of 2022 and the second 5 MW in the first half of 2023.

<u>Zunil Upgrade (Guatemala)</u>. We are expanding the Zunil geothermal power plant in Guatemala to add 5 MW of additional capacity. We are planning to sell the electricity generated under the existing PPA with the local utility, Instituto Nacional de Electrification or "INDE". Construction has been completed and commercial operation is expected in the second quarter of 2022.

North Valley (Nevada). We are developing the 25 MW North Valley geothermal power plant in Nevada. The Project was recently released and we are currently in negotiations to secure a long term PPA. Construction is ongoing and equipment has shipped. Commercial operation is expected in first half of 2023.

<u>Dixie Valley (Nevada).</u> We are currently in the process of upgrading the Dixie Valley power plant to add a net capacity of 4 MW. Engineering and procurement are ongoing and we expect commercial operation of the Dixie Valley upgrade in the first quarter 2023;

<u>Tungsten Solar (Nevada)</u>. We are currently developing a Solar PV power plant adjacent to our geothermal Tungsten power plant in Nevada. The project is expected to generate approximately 9 AC MW that will be used for the ancillary needs of the geothermal power plant and will free a similar amount of MW to be sold from the geothermal resource to SCPPA under the SCPPA portfolio PPA. Construction is ongoing and we expect commercial operation in the second quarter of 2022.

<u>Brady Solar (Nevada)</u>. We are currently developing a Solar PV power plant adjacent to our geothermal Brady complex in Nevada. The project is expected to generate approximately 6 AC MW that will be used for the ancillary needs of the geothermal power plant and will free a similar amount of MW to be sold from the geothermal resource to SCPPA under the SCPPA portfolio PPA. Engineering and procurement are ongoing. We expect commercial operation in the first quarter of 2023.

North Valley Solar (Nevada). We are currently developing a Solar PV power plant adjacent to our geothermal North Valley power plant in Nevada. The project is expected to generate approximately 7 AC MW that will be used for the ancillary needs of the geothermal power plant and will free a similar amount of MW to be sold from the geothermal resource to SCPPA under the SCPPA portfolio PPA. Engineering and procurement are ongoing. We expect commercial operation in H2 of 2023.

In addition, we are in the process of repowering Ormesa, Neal Hot Springs, Steamboat 2 and 3. In the Energy Storage segment, we are in the process of constructing several facilities as detailed below:

Project Name	<u>Size</u>	Location	<u>Customer</u>	Expected COD
Tierra Buena	5MW/20MWh	CA	CAISO, RCEA and VCE	Q2 2022
Upton	25MW/25MWh	TX	ERCOT	Q2 2022
Andover	20MW/20MWh	NJ	PJM	H2 2022
Howell	6.5MW/6.5MWh	NJ	PJM	H2 2022
Bowling Green	12MW/12MWh	OH	PJM	H2 2022
Pomona 2	20MW/40MWh	CA	PG&E and CAISO	H2 2022
Bottleneck	80MW/320MWh	CA	CAISO	End od 2023
East Flemington	20MW/20MWh	NJ	PJM	H1 2023

The following is an overview of projects that are in initial stages of construction:

<u>Carson Lake Project.</u> We plan to develop between 10 MW to 15 MW at the Carson Lake project on BLM leases located in Churchill County, Nevada. We signed a Small Generator Interconnection Agreement with NV Energy in December 2017. As of March 31, 2022, we are planning to begin the drilling activity next year.

We have budgeted approximately \$640.0 million in capital expenditures for construction of new projects and enhancements to our existing power plants, of which we had invested \$390.0 million as of March 31, 2022. We expect to invest approximately \$170.0 million in the rest of 2022 and the remaining approximately \$80.0 million thereafter.

In addition, we estimate approximately \$210.0 million in additional capital expenditures in 2022 to be allocated as follows: (i) approximately \$120.0 million for the exploration, drilling and development of new projects and enhancements of existing power plants that are not yet released for full construction; (ii) approximately \$30.0 million for maintenance capital expenditures for our operating power plants; (iii) approximately \$55.0 million for the construction and development of storage projects; and (iv) approximately \$5.0 million for enhancements to our production facilities.

In the aggregate, we estimate our total capital expenditures for the last three quarters of 2022 to be approximately \$379.0 million.

Exposure to Market Risks

Based on current conditions, we believe that we have sufficient financial resources to fund our activities and execute our business plans. However, the cost of obtaining financing for our project needs may increase significantly or such financing may be difficult to obtain.

We, like other power plant operators, are exposed to electricity price volatility risk. Our exposure to such market risk is currently limited because the majority of our long-term PPAs have fixed or escalating rate provisions that limit our exposure to changes in electricity prices. Our energy storage projects sell primarily on a "merchant" basis and are exposed to changes in the electricity market prices.

The energy payments under the PPAs of the Heber 2 power plant in the Heber Complex are determined by reference to the relevant power purchaser's short run avoided cost. A decline in the price of natural gas will result in a decrease in the incremental cost that the power purchaser avoids by not generating its electrical energy needs from natural gas, or by reducing the price of purchasing its electrical energy needs from natural gas power plants, which in turn will reduce the energy payments that we may charge under the relevant PPA for these power plants. The Puna Complex is currently benefiting from energy prices which are higher than the floor under the 25 MW PPA for the Puna Complex. For both Heber 2 and Puna power plants we signed a new PPA with fixed energy rates, as discussed above.

As of March 31, 2022, 98.0% of our consolidated long-term debt was fixed rate debt and therefore was not subject to interest rate volatility risk and 2.0% of our long-term debt was floating rate debt, exposing us to interest rate risk in connection therewith. As of March 31, 2022, \$32.8 million of our long-term debt was subject to interest rate risk.

We currently maintain our surplus cash in short-term, interest-bearing bank deposits, money market funds, corporate bonds and commercial paper (with a minimum investment grade rating of A+ by Standard & Poor's Ratings Services).

Our cash equivalents are subject to interest rate risk. Fixed rate securities may have their market value adversely impacted by a rise in interest rates, while floating rate securities may produce less income than expected if interest rates fall. As a result of these factors, our future investment income may fall short of expectations because of changes in interest rates or we may suffer losses in principal if we are forced to sell securities that decline in market value because of changes in interest rates. As of March 31, 2022, our investment in marketable securities was subject to such risk.

We are also exposed to foreign currency exchange risk, in particular the fluctuation of the U.S. dollar versus the New Israeli Shekels ("NIS") in Israel and the Euro. Risks attributable to fluctuations in currency exchange rates can arise when we or any of our foreign subsidiaries borrow funds or incur operating or other expenses in one type of currency but receive revenues in another. In such cases, an adverse change in exchange rates can reduce such subsidiary's ability to meet its debt service obligations, reduce the amount of cash and income we receive from such foreign subsidiary, or increase such subsidiary's overall expenses. In Kenya, the tax asset is recorded in Kenyan Shillings ("KES") similar to the tax liability, however any change in the exchange rate in the KES versus the U.S. dollar has an impact on our financial results. Risks attributable to fluctuations in foreign currency exchange rates can also arise when the currency denomination of a particular contract is not the U.S. dollar. Substantially all of our PPAs in the international markets are either U.S. dollar-denominated or linked to the U.S. dollar except for our operations on Guadeloupe, where we own and operate the Boulliante power plant which sells its power under a Euro-denominated PPA with Électricité de France S.A. Our construction contracts from time to time contemplate costs which are incurred in local currencies. The way we often mitigate such risk is to receive part of the proceeds from the contract in the currency in which the expenses are incurred. Currently, we have forward and cross-currency swap contracts in place to reduce our NIS/U.S. dollar currency exposure and expect to continue to use currency exchange and other derivative instruments to the extent we deem such instruments to be the appropriate tool for managing such exposure.

On July 1, 2020, we concluded an auction tender and accepted subscriptions for senior unsecured bonds comprised of NIS 1.0 billion aggregate principal amount (the "Senior Unsecured Bonds - Series 4"). The Senior Unsecured Bonds - Series 4 were issued in NIS and converted to approximately \$290 million using a cross-currency swap transaction shortly after the completion of such issuance.

We performed a sensitivity analysis on the fair values of our long-term debt obligations, and foreign currency exchange forward contracts. The foreign currency exchange forward contracts listed below principally relate to trading activities. The sensitivity analysis involved increasing and decreasing forward rates at March 31, 2022 and December 31, 2021 by a hypothetical 10% and calculating the resulting change in the fair values.

At this time, the development of our strategic plan has not exposed us to any additional market risk. However, as the implementation of the plan progresses, we may be exposed to additional or different market risks.

The results of the sensitivity analysis calculations as of March 31, 2022 and December 31, 2021 are presented below:

	A	ssumi	ng a		Assun	ning a	1	
	10% In	crease	e in Rates		10% Decrease in Rates		Rates	
	March 31,		December 31,		March 31,	De	cember 31,	
Risk	2022		2021		2022		2021	Change in the Fair Value of
			(Dollars in	thous	sands)			
Foreign Currency	\$ (5,1	40) 5	\$ (2,719)	\$	6,282	\$	3,324	Foreign Currency Forward Contracts
Interest Rate	(1,1	26)	(1,131)		1,143		1,148	Hapoalim Loan
Interest Rate	(4	82)	(557)		490		566	HSBC Loan
Interest Rate	(9	87)	(1,119)		1,003		1,131	Discount Loan
Interest Rate	(3,0	77)	(3,394)		3,138		3,465	Financing Liability
Interest Rate	(2,9	59)	(3,069)		3,032		3,146	OFC 2 Senior Secured Notes
Interest Rate	(2,8	11)	(2,946)		2,885		3,025	DFC Loan
Interest Rate	(2	33)	(226)		239		231	Amatitlan Loan
Interest Rate	(3,4	90)	(3,833)		3,535		3,880	Senior Unsecured Bonds
Interest Rate	(4	75)	(494)		485		505	DEG 2 Loan
Interest Rate	(1,2	46)	(1,286)		1,283		1,324	DAC 1 Senior Secured Notes
								Migdal Loan and the Additional Migdal Loan and the Second
Interest Rate.	(2,9	61)	(3,135)		3,033		3,214	Addendum Migdal Loan
Interest Rate	(8)	99)	(920)		942		965	San Emidio Loan
Interest Rate	(5	07)	(539)		517		550	DOE Loan
Interest Rate	(74)	(88)		74		89	Idaho Holdings Loan
Interest Rate	(1,9	55)	(2,035)		2,017		2,100	Platanares DFC Loan
Interest Rate	(3	74)	(389)		382		397	DEG 3 Loan
Interest Rate	(1	29)	(121)		131		123	Plumstriker Loan
Interest Rate			_		_		_	Commercial Paper
Interest Rate		97)	(81)		98		82	Other long-term loans

In July 2019, the United Kingdom's Financial Conduct Authority (the "FCA"), which regulates LIBOR (London Interbank Offered Rate), announced that it intends to phase out LIBOR. LIBOR is still in use and being published until its phaseout in June 2023 in order to allow a transition period mainly for contracts that already exist using LIBOR. Additionally, the FCA has stated that no new contracts using U.S. dollar LIBOR should be entered into after December 31, 2021. The U.S. Federal Reserve, in conjunction with the Alternative Reference Rates Committee, a steering committee comprised of large U.S. financial institutions, is considering replacing U.S. dollar LIBOR with a new index calculated by short-term repurchase agreements, backed by Treasury securities ("SOFR"). SOFR is observed and backward-looking, which stands in contrast with LIBOR under the current methodology, which is an estimated forward-looking rate and relies, to some degree, on the expert judgment of submitting panel members. Given that SOFR is a secured rate backed by government securities, it would not take into account bank credit risk (as is the case with LIBOR). Therefore, the SOFR rate, if adopted, would likely be lower than LIBOR rates and is less likely to correlate with the funding costs of financial institutions.

We have evaluated the impact of the transition from LIBOR, and currently believe that the transition will not have a material impact on our consolidated financial statements.

Effect of Inflation

We expect that inflation will not be a significant risk in the near term, given the current global economic conditions, however, we recently experienced an increase and shortage in raw material cost and supply chain delays, which may put pressure on our operating margins in the Product segment and increase our cost to build our own power plants. To address the possibility of rising inflation, some of our contracts include certain provisions that mitigate inflation risk.

In connection with the Electricity segment, none of our U.S. PPAs, including the SCPPA Portfolio PPA, are directly linked to the Consumer Price Index ("CPI"). Inflation may directly impact an expense we incur for the operation of our projects, thereby increasing our overall operating costs and reducing our profit and gross margin. The negative impact of inflation would be partially offset by price adjustments built into some of our PPAs that could be triggered upon such occurrences. The energy payments pursuant to our PPAs for some of our power plants such as the Brady power plant, the Steamboat 2 and 3 power plants and the McGinness Complex increase every year through the end of the relevant terms of such agreements, although such increases are not directly linked to the CPI or any other inflationary index. Lease payments are generally fixed, while royalty payments are generally calculated as a percentage of revenues and therefore are not significantly impacted by inflation. In our Product segment, inflation may directly impact fixed and variable costs incurred in the construction of our power plants, thereby increasing our operating costs in the Product segment. We are more likely to be able to offset all or part of this inflationary impact through our project pricing. With respect to power plants that we build for our own electricity production, inflationary pricing may impact our operating costs which may be partially offset in the pricing of the new long-term PPAs that we negotiate.

Contractual Obligations and Commercial Commitments

We have various contractual obligations, which are recorded as liabilities in our consolidated condensed financial statements. Other items are not recognized as liabilities in our consolidated condensed financial statements but are required to be disclosed. There have been no material changes, outside of the ordinary course of business, to our contractual obligations as previously disclosed in our 2021 Annual Report.

Concentration of Credit Risk

Our credit risk is currently concentrated with the following major customers: Sierra Pacific Power Company and Nevada Power Company (subsidiaries of NV Energy), SCPPA and KPLC. If any of these electric utilities fail to make payments under its PPAs with us, such failure would have a material adverse impact on our financial condition. Also, as we implement our multi-year strategic plan, we may be exposed, by expanding our customer base, to different credit profile customers than our current customers.

The Company's revenues from its primary customers as a percentage of total revenues are as follows:

	Three Months Ended	Three Months Ended			
	March 31,				
	2022 2021				
Sierra Pacific Power Company and Nevada Power Company	19.5%	21.4%			
Southern California Public Power Authority ("SCPPA")	21.9%	24.9%			
Kenya Power and Lighting Co. Ltd. ("KPLC")	14.1%	15.6%			

We have historically been able to collect on substantially all of our receivable balances. As of March 31, 2022, the amount overdue from KPLC in Kenya was \$19.8 million of which \$9.4 million was paid in April 2022. In Honduras, as of March 31, 2022, the total amount overdue from Empresa Nacional de Energía Eléctrica ("ENEE") was \$20.5 million of which \$4.8 million was received in April 2022 In addition, due to continuing restrictive measures related to the COVID-19 pandemic in Honduras, the Company may experience further delays in collection. The Company believes it will be able to collect all past due amounts in Honduras.

Government Grants and Tax Benefits

A comprehensive discussion on government grants and tax benefits is included in our 2021 Annual Report. There have been no material changes to this section during the three months ended March 31, 2022.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

The information appearing under the headings "Exposure to Market Risks" and "Concentration of Credit Risk" in Part I, Item 2 of this quarterly report on Form 10-Q is incorporated by reference herein.

ITEM 4. CONTROLS AND PROCEDURES

a. Evaluation of disclosure controls and procedures

We maintain disclosure controls and procedures that are designed to provide reasonable assurance that information required to be disclosed by us in reports that we file or submit under the Securities Exchange Act of 1934, as amended (the "Exchange Act") is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our management, including our CEO (principal executive officer) and CFO (principal financial officer), as appropriate, to allow for timely decisions regarding required disclosure. In designing and evaluating the disclosure controls and procedures, management recognizes that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, and management is required to apply its judgment in evaluating the cost-benefit relationship of possible controls and procedures.

As required by Rule 13a-15(e) of the Exchange Act, we carried out an evaluation, under the supervision and with the participation of our management, including our CEO and CFO, of the effectiveness of our disclosure controls and procedures as of March 31, 2022. Based on this evaluation, our CEO and CFO concluded that our disclosure controls and procedures were effective as of March 31, 2022 to provide the reasonable assurance described above.

b. Changes in internal control over financial reporting

There were no changes in our internal controls over financial reporting in the first quarter of 2022 that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

PART II — OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

The information required with respect to this item can be found under "Commitments and Contingencies" in Note 10 of notes to the unaudited condensed consolidated financial statements contained in this quarterly report and is incorporated by reference into this Item 1.

ITEM 1A. RISK FACTORS

A comprehensive discussion of our other risk factors is included in the "Risk Factors" section of our annual report on Form 10-K for the year ended December 31, 2021 which was filed with the SEC on February 26, 2021. The risks described in our Form 10-K are not the only risks we face. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial also may materially adversely affect our business, financial condition and/or operating results.

Possible fluctuations in the cost of construction, raw materials, commodities and drilling may materially and adversely affect our business, financial condition, future results, and cash flow.

Our manufacturing operations are dependent on the supply of various raw materials, including primarily steel and aluminum, commodities, vessels and industrial equipment components that we use. We currently obtain all such raw materials, commodities and equipment at prevailing market prices. We are not dependent on any one supplier and do not have any long-term agreements with any of our suppliers. Global events such as the ongoing COVID-19 outbreak that began in 2020 has resulted in the extended shutdown of certain businesses in the certain regions and resulted in delays in the supply and cost increase of raw materials and components that we purchased for our equipment manufacturing and cost increase of marine and transportation. Additionally, Russia's invasion of and military attacks on Ukraine, including indirect impacts as a result of sanctions and economic disruption, has complicated and may continue to further complicate existing supply chain constraints. Our development activity is also impacted by the supply delay and cost increase of storage batteries and Solar PV panels. Further cost increases of such raw materials, commodities and equipment could adversely affect our profit margins.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

None.

ITEM 5. OTHER INFORMATION

None.

ITEM 6. EXHIBITS

We hereby file, as exhibits to this quarterly report, those exhibits listed on the Exhibit Index below.

EXHIBIT INDEX

Exhibit No.	<u>Document</u>
10.1+	Amended and Restated Employment Agreement, dated July 2, 2020, between Ormat Technologies, Inc., Ormat Systems, Ltd. and Doron Blachar incorporated by reference to Exhibit 10.1 and to Ormat Technologies, Inc.'s Current Report on Form 8-K filed with the Securities and Exchange Commission on July 6, 2020.
10.2+	Employment Agreement, dated as of November 1, 2017, between Ormat Systems, Ltd. and Shlomi Argas, incorporated by reference to Exhibit 10.3 to Ormat Technologies, Inc.'s Quarterly Report on Form 10-Q filed with the Securities and Exchange Commission on May 8, 2019.
10.3+	Employment Agreement dated as of May 10, 2020, between Ormat Systems Ltd and Assaf Ginzburg, incorporated by reference to Exhibit 10.2 to Ormat Technologies, Inc.'s Quarterly Report on Form 10-Q filed with the Securities and Exchange Commission on May 11, 2020.
10.4*+	Employment Agreement dated as of October 1, 2018, between Ormat Systems Ltd and Shimon Hatzir.
10.5*+	Employment Agreement dated as of April 1, 2020, between Ormat Systems Ltd and Ofer Ben Yosef.
31.1*	Certification of the Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002, filed herewith.
31.2*	Certification of the Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002, filed herewith.
32.1#	Certification of the Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, furnished herewith.
32.2#	Certification of the Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, furnished herewith.
101.SC* 101.CA* 101.DE* 101.LA* 101.PR* 104	Inline XBRL Taxonomy Extension Schema Document. Inline XBRL Taxonomy Extension Calculation Linkbase Document. Inline XBRL Taxonomy Extension Definition Linkbase Document. Inline XBRL Taxonomy Extension Label Linkbase Document. Inline XBRL Taxonomy Extension Presentation Linkbase Document. Cover Page Interactive Data File (Embedded within the Inline XBRL document and included in Exhibit 101)
* # +	Filed herewith Furnished herewith. Management contract or compensatory plan in which directors and/or executive officers are eligible to participate.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ORMAT TECHNOLOGIES, INC.

By: /s/ ASSAF GINZBURG

Name: Assaf Ginzburg
Title: Chief Financial Officer

Date: May 4, 2022



Personal Employment Agreement

This personal Employment Agreement (the "Agreement") is made and entered into as of October 1, 2018, by and between Ormat Systems Ltd., registration number 511597239 a company incorporated in the State of Israel, having its offices at the Industrial Area in Yavne, Israel (the "Company"), and Shimon Hatzir, I.D. number 057117780, residing at Jasmine 09, Shoham, Israel (the "Employee").

WHEREAS the Employee has been employed at the Company, commencing on July 6,

WHEREAS the Parties signed a Separation Settlement Agreement and Release Agreement on January 18th 2018 (the "Separation Settlement Agreement and Release Agreement");

WHEREAS the Parties wish to terminate the Separation Settlement Agreement and Release Agreement and that the Employee shall continue to be employed at the Company as the General Manager of Energy Storage & Solutions, as determined under this Agreement, and the Employee represents that he has the required skills, qualifications and knowledge to serve the Company as

WHEREAS the parties desire to state the terms and conditions of the Employee's engagement by the Company, effective as of the Commencement Date, as set forth below

NOW, THEREFORE, in consideration of the agreements and covenants contained herein, the Company and the Employee hereby agree as follows:

1. Preamble

- 1.1. The preamble of this Agreement constitutes an integral part thereof.
- 1.2. The division of the terms of this Agreement into clauses and the headings of the clauses are solely for the sake of convenience and they may not be used for interpretive purposes. The Appendixes to this Agreement constitute an integral part hereof.
- References in this Agreement to a particular gender shall be applicable to all genders.

Exclusivity of the Agreement

- 2.1. This Agreement is personal and the terms and conditions of the employment of the Employee shall be solely as set forth in this Agreement.
- 2.2. This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all prior understandings, agreements, representations and discussions between them, oral or written.

ORMAT SYSTEMS, LTD.

New Industrial Arlea, P.O.B. 68, Yavne 8110001, Israel + +972-8-9433777 + ormat@ormat.com

ormat.com

- 2.3. Except as expressly provided in this Agreement, the Employee shall not be entitled to any payments or other benefits in respect of his employment and the termination of his employment with the Company.
- 2.4. The Separation Settlement Agreement and Release Agreement is hereby terminated, and the following terms and conditions shall apply:
 - (a) Starting on the Commencement Date (as defined below) the Prolonged Notice Period is terminated.
 - (b) The Employee shall not be entitled to any additional notice or adjustment Period beyond this stated in section 9.8 to this agreement.
 - (c) The Employee shall be entitled to the bonus per sections 2.3(b) and (c) in the Separation Settlement Agreement and Release Agreement. Other than that, the Employee shall not be entitled to any benefit or payment arising or in connection with the Separation Settlement Agreement and Release Agreement.
 - Section 10 of the Separation Settlement Agreement and Release Agreement shall continue to be in force. Without derogating of the above, the Employee and/or his heirs, successors and assignces, hereby by signing this Agreement fully, forever, irrevocably and unconditionally releases, remises and discharges the Company, including related and affiliated companies and all of their respective officers, directors, agents and employees, from any and all claims, demands, actions, causes of action, suits, debts, reckonings, agreements, promises, obligations, liabilities, of every kind and nature relating to any matter of any kind, known as of the date of this agreement including without limitation: (i) any and all claims relating to or arising out of his employment relations with the Company, and any and all claims relating to or arising out of his employment including without limitation, salary payments, vacation days and their redemption, recreation payment, notice period or payment in lieu of notice period, sickness payment, travel expenses, salary differences, overtime payment, social allocations, payments to pensions funds and/or insurance and/or study fund, bonuses, awards, any payment or compensation under Section 134 of the Israeli Patents Law, 1967, options, shares, bonuses, commissions, severance payment and/or completion of severance payment and/or other rights or payments to which the Employee is entitled due to or in a result of his employment with the Company and/or any other legal contractual rights and/or under any law and/or jurisdiction and/or collective bargaining agreement or extension thereof.

3. Absence of Impediment to the Employee's Employment

3.1. The Employee warrants, confirms and undertakes that: (i) he is entitled to enter into this Agreement and to assume all of the obligations pursuant hereto; (ii) there is no contractual or other impediment to his entering into this Agreement, fulfilling his obligations hereunder or to his employment with the Company; (iii) his entering into this Agreement and fulfilling his obligations hereunder do not require the consent of any person or entity and that on the date hereof he is free to provide services to the Company upon the terms specified in this Agreement; and (iv) in entering into this Agreement he is not in breach of any other agreement or obligation to which he is or was a party or by which he is bound. Notwithstanding the aforementioned, as the Employee in currently employed with a 3rd party which

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is involved with solar power plants, in order to remove any doubt, during the first year of employment, the Employee shall not engage in any activity to decision within the Company which is related to solar power production.

4. Position and Duties

- 4.1. Position. As of October 1, 2018 (the: "Commencement Date") the Employee serves in a full time capacity as the General Manager of the Energy Storage & Solutions, subject to the terms and conditions of this Agreement. The Employee will report to the CEO of the Company.
- 4.2. During the course of his employment with the Company, the Employee shall honestly, diligently, skillfully and faithfully serve the Company. The Employee undertakes to devote all his working time, efforts and the best of his qualifications and skills to promoting the business and affairs of the Company, and further undertakes to comply with the policies and working arrangements of the Company, to loyally and fully comply with the decisions of the Company, its management in Israel and abroad, to follow the Company procedures as established from time to time, to carry out the duties imposed upon him, whatever and whenever they shall be.
- 4.3. The Employee shall at all times act in a manner suitable for his position and status in the Company.
- 4.4. The Employee shall not, without the prior written authorization of the Company, directly or indirectly undertake any other employment, whether as an employee of another employer, a director or independently as an agent or consultant or in any other manner (whether for compensation or otherwise), and shall not assume any position or render services in any of the above-stated manners to any other entity
- 4.5. The Employee undertakes to notify the Company immediately and without delay regarding any matter or subject in respect of which he has a personal interest and/or which might create a conflict of interest with his position in the Company.
- 4.6. The Employee shall not directly or indirectly accept any commission, rebate, discount, or gratuity in eash or in kind, from any person who has or is likely to have a business relationship with the Company.
- 4.7. In carrying out his duties under this Agreement, the Employee shall not make any representations or give any guarantees on behalf of the Company, except as expressly authorized to do so under his role and duties at the Company.
- 4.8. The Employee acknowledges and agrees that from time to time he may be required by the Company to travel and stay abroad as part of his duties towards the Company.
- 4.9. The Employee undertakes to fulfill the responsibilities described in this Agreement and assist the Company and will make himself available to it, even after the termination of his employment relations with the Company, for any reason, in any matter which the Company may reasonably request his assistance, including for the purpose of providing any information relating to his work or actions taken by him and including in the framework of disputes (including legal or quasi-legal proceedings).

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5. Salary

- 5.1. Commencing as of the Commencement Date and thereafter, in consideration for the Employee's services, and subject to the fulfillment of all the Employee's duties and obligations under this Agreement, the Employee shall be entitled to a gross monthly salary of 77,000 NIS (the "Salary").
- 5.2. The Salary shall be updated in accordance with the changes in the cost of living index as follows: Base index is the index known on the month the employment has started. Adjustments will be done quarterly. If there is a decrease in the index, the Salary will not be reduced, but no increases will be granted until the index reaches the level prior to the reduction.
- 5.3. As the Employee is employed hereunder in a managerial position involving a fiduciary relationship between the Employee and the Company, the Work and Rest Law (5711-1951), and any other law amending or replacing such law, shall not apply to the Employee or to his employment with the Company, and the Employee shall not be entitled to any compensation in respect of such law. The Employee acknowledges and agrees that the Salary and the compensation set for him hereunder include a proper and just reward for the requirements of his position and status and the obligation to work at irregular hours of the day. Accordingly, the Employee shall not be entitled to any additional bonus or other payment for extra hours of work.
- The Salary shall be paid no later than the 9th day of each month, for the preceding month.
- 5.5. All the amounts specified in this Agreement are gross (in Hebrew: "bruto") sums. The Company shall deduct and withhold all required taxes and other statutory payments, including health insurance contributions and social security contributions from the Salary and from all other rights and benefits received by the Employee.
- 5.6. The Employee shall regard and retain as confidential and shall not divulge to any of the Company's employees and/or any third party, either during or after the Employee's employment period, directly or indirectly, the terms of the Employee's employment and Salary unless required by law.
- 5.7. All social benefits and/or other payments due and payable to the Employee (if any) shall be calculated only based on the Salary as defined herein. It is hereby declared and agreed that all participation in expenses and any other benefits, including, but without derogating from the generality of the foregoing, bonus payments (if payable) and benefits in kind given to the Employee in the terms of this Agreement or deriving therefrom, do not and shall not form part of the Salary.

6. Managers' Insurance / Pension Fund

6.1. The Company shall comply with the provisions of the "Expansion Order of extensive pension" (the "Order"), with respect to Company and Employee contributions to pension fund and severance pay ("Pension Plan") as required by the Order. The contributions to the Pension Plan shall be as follows:

The contributions to the Pension Plan shall be as follows:

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- (a) In the event that the Employee selects manager's insurance:
 - (i) The Company shall pay into the manager's insurance policy an amount equal to 6.5% of the Employee's Salary on account of pension fund payment (Tagmulim) under the manager's insurance policy. Such contribution includes contribution to a disability insurance policy on the Employee's behalf which would insure 75% of the Salary. To the extent necessary, such amount shall be increased to a total maximum of 7.5% of the Salary if such increase is required for purchasing a disability insurance policy insuring 75% of the Salary, provided that Company's payment to Tagmulim shall not be less than 5% of the Salary;
 - (ii) The Company shall deduct 6% from the Salary on behalf of the Employee and shall transfer such amount to the manager's insurance policy on account of pension fund payment (Tagmulim) under the manager's insurance policy;
 - (iii) The Company shall pay into the managers' insurance policy 8.33% of the Salary for severance pay (Pituzei Piturim).
- (b) In the event that the Employee selects a pension fund:
 - The Company shall pay a sum equal to 6.5% of the Employee's Salary on account of pension fund payment (Tagmulim).
 - (ii) The Company shall deduct 6% of the Salary on behalf of the Employee and shall transfer such amount to the pension fund as the Employee's share of the pension fund payment (Tagmulim);
 - (iii) The Company shall pay 8.33% of the Salary for severance pay (Pituzei Piturim) into the pension fund.
- 6.2. The Employee shall be entitled to elect to have the Company make the payments and deductions set forth above to a manager's insurance policy for part of the Salary and to a pension fund for the remainder of the Salary, and under such circumstances the provisions of Section 6.1 shall apply pro rata to such parts of the Salary as if they were the whole salary.
- 6.3. All the payments and deductions set forth in this Section shall be based upon the Salary, as defined above, in accordance with its amount from time to time, and under no circumstances, shall the payments and deduction set forth in this Section be made with respect to an amount in excess of the Employee's total Salary.
- 6.4. The Parties hereby declare and agree that the pension arrangement in accordance with this clause constitutes a "beneficial arrangement" for the purpose of the Extension Order (Combined Version) for Mandatory Pension uncer the Collective Agreements Law, 5717-1957 (the "Pension Extension Order"), and the Company shall not be under any obligation to provide any pension arrangement as provided in the Pension Extension Order other than as provided under this Section 6.
- 6.5. In accordance with Section 9 of the Order, Company's contributions to severance pay as aforementioned shall be in lieu of payment of severance pay, pursuant to Section 14 of the Severance Pay Law.
- 6.6. Other than in events in which the Company is entitled to withhold the Pension Plan under the Pension Extension Order, the Company shall automatically transfer the Pension Plan to the Employee, subject to any applicable law, upon the termination of the Employee's employment by either party.

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- 5.7. The Company's and the Employee's pension contributions indicated in this section shall be updated and amended according to the applicable law.
- 6.8. Notwithstanding Section 6.5 herein, other than in events, as defined above as "Cause", in which the Company will be entitled to withhold the special severance payment herein, the Company shall pay the Employee special severance payment beyond Section 14 of the Severance Pay Law. The special severance payment will be calculated according to the employee's last monthly salary multiplied by number of his months of employment at the Company divided by twelve. The special severance payment will be paid by releasing the amount accumulated under Section 14 of the Severance Pay Law at the insurance company and /or any other severance payment funds in the name of the Employee, plus, if needed, a completion according to the calculation herein.

7. Advanced Study Fund

- 7.1. The Company shall make monthly contributions on the Employee's behalf to a recognized advanced study fund ("Keren Hishtalmut") (hereinafter the "Study Fund"), in an amount equal to 7.5% of the monthly Salary of the employee. In addition, the Company shall deduct 2.5% from the monthly Salary of the employee also to be paid to the Study Fund as recognized by the Income Tax Authorities. It is hereby clarified that the sums contributed by the Company to the Education Fund will not exceed the exempted limit recognized by the Income Tax Authority from time to time.
- 7.2. The sums contributed by the Employee shall be deducted by the Company directly from the monthly Salary of the employee. The Employee hereby instructs the Company to transfer to the Study Fund from each monthly Salary of the employee due to him the amount of the Employee's and the Company's contribution, as set forth above.
- 7.3. Should any tax or other compulsory payment be imposed and payable in respect of the Company's contributions to the Study Fund, such tax shall be paid by the Employee and deduct according to law.
- 7.4. The Study Fund shall be transferred to the Employee, subject to any applicable law, upon the termination of the Employee's employment.

8. Additional Benefits

8.1. Vacation. The Employee shall be entitled to 182 working hours' vacation in each calendar year. The Employee is required to make every reasonable effort to exercise his annual vacation during the year it is accrued and shall be obliged to take at least five (5) paid vacation days during each year of the Employee's employment; provided however, that if the Employee is unable to utilize all the vacation days, he will be entitled to accumulate the unused balance of the vacation days standing to his credit up to a maximum of 50 days annually (the "Maximum"). The Employee shall be entitled to redeem the unused vacation days upon termination of employment. Vacation shall be taken in accordance with the Company policy and prior approval. For avoidance of any doubt, it is hereby agreed that the Company shall be entitled to set uniform dates for vacation to all or part of its employees, as it shall deem fit.



- 8.2. Recreation Pay. The Employee shall be entitled to annual recreation pay ("Dmey Havra-ah") for 10 days per year, in the amount determined in accordance with the applicable law.
- 8.3. Sick Leave. The Employee shall be entitled to sick leave ("Yemei Mahala") as provided by the Sickness Pay Law, 5736-1976, The Employee shall notify the Company, immediately, of any absence due to sickness and furnish the Company with an applicable medical certificate to approve it. Sick days are not redeemable and may not be converted into cash.
- 8.4. Expenses. The Company will reimburse the Employee for business expenses borne by the Employee, provided that such expenses are incurred in performing his duties in accordance with the general practices and policies of the Company as adopted by the board of directors of the Company from time to time, and against valid invoices furnished by the Employee to the Company. Notwithstanding the aforementioned, the Company shall bear the annual fees payable to the Israel Bar Association. For the avoidance of doubt any flights that the Employee is required to take in the framework of his employment with the Company shall be according to the prevailing company's travel policy applicable to the Company's EVPs.
- 8.5. The Company will cover for the Employee an annual checkup at a medical center ("Seker Refui"), but not any additional tests or treatments.

8.6. Car

- (a) The Employee shall be entitled to receive a leased car in a level which suits his position according to the Company leased car program (the "Car").
- (b) The Company shall bear all expenses related to the Car as detailed in Appendix A however the Employee shall bear and pay all expenses relating to any violation of law committed in connection with the use of the Car, including any parking or traffic fines, and will bear the sole liability in connection therewith
- (c) Employee shall take good care of the Car and ensure that the provisions of the insurance policy and the Company's rules relating to the Car are strictly, lawfully and carefully observed.
- (d) The Employee shall bear any and all taxes applicable to him in connection with the Car and the use thereof, in accordance with income tax regulations applicable thereto.
- (e) To avoid any doubt, the Car granted to the Employee's use shall be in lieu of traveling expenses as required by applicable law.
- (f) The current procedure related to the leased Car is described in <u>Appendix A</u>, attached hereto. The annual travel allocation shall be unlimited kilometer.
- (g) The Employee hereby irrevocably authorizes the Company to set off and deduct all amounts that he may be owed to the Company under this subsection 8.6 and under <u>Appendix A</u> against any and all amounts due to him from the Company under this Agreement.
- (h) The Employee shall return the Car (together with its keys and any other equipment supplied and/or installed therein by Company) to the Company upon termination of his employment with Company.

For the avoidance of any doubt, at the end of notice period and

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 The Employee shall have no rights of lien with respect to Company Car and/or any other equipment relating thereto as above mentioned.

8.7. Cell Phone and Laptop

- (a) During the Employee's employment with the Company, the Employee shall be entitled to a cellular phone and a laptop computer, all expenses related to use and maintenance of the laptop and phone shall be paid by the Company; provided however, that any personal usage of the cellular phone by the Employee shall be done reasonably and in accordance with the Company's policy.
- (b) Alternative, the Employee shall be entitled to receive in lieu of the Company cellular phone as mentioned above, full reimbursement of expenses incurred by him with respect to usage of his private cellular phone in accordance with the Company's policy.
- (c) At the end of the Employee's employment with the Company, the Employee shall return the cellular phone to the Company (together with any other equipment provided to the Employee).
- (d) The Employee shall bear all tax obligations related to the cellular phone and the Company shall be entitled to deduct such costs and expenses from the Salary.
- 8.8. Home Internet connection. The Company will pay for installation of an internet line in Employee's home, and pay the monthly cost of such line.

8.9 Annual Bonus

- (a) Subject to the discretion and approval of the Company's CEO, the Employee shall be eligible to receive an annual bonus (the: "Annual Bonus").
- (b) The details of this grant will be determined according to Employee's performances and Company's practice based on criteria to be determined by the CEO of the Company for each financial year.(Appendix C-Bonus plan).
- (a) For the avoidance of any doubt it is hereby clarified that the Annual Bonus (if it will be granted to the Employee) shall not constitute a part of the Salary for any purpose whatsoever, including for the purpose of the calculation of the Employee's severance pay, to the extent such payment is applicable.

8.10. Employee Equity Awards

Subject to the receipt of any and all approvals required under applicable law, including the approval of the Board of Directors of the Company and the shareholders of the Company, the Employee may be eligible to participate in an employee equity incentive plan. Any grant under any employee equity incentive plan is subject to the terms and conditions of employee equity incentive plan as may be amended from time to time and to the equity agreement under which the grant was made.

The amount of the equity award that will be granted is subject to the approval by the Board of Directors of the Company and the shareholders of the Company, if required.

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9. Employment Term and Termination

- This Agreement shall be in effect commencing as of the Commencement Date and shall continue in full force and effect until terminated pursuant to the terms hereof.
- The Employee's employment may be terminated by either party, at any time, pursuant to the delivery of two (2) months prior written notice (the "Notice Period").
- 9.3. During the Notice Period and unless otherwise determined by the Company the Employee shall continue to perform his duties until the conclusion of the Notice Period, and cooperate with the Company in assisting the integration of the person who will assume the Employee's responsibilities. Notwithstanding the aforementioned, the Company shall have the right not to take advantage of the full Notice Period and may ask the employee not to show at office. In the event of such termination, the Company shall pay the Employee his Salary and other related benefits (as detailed above) due to him hereunder as he would have been entitled to receive till the end of the Notice Period.
- 9.4. Without derogating from the Company's rights under this Agreement and according to law, and notwithstanding the foregoing, the Company may terminate the Employee's employment immediately without the delivery of a prior written notice and/or payment for Notice Period, in the event of a Cause (as defined below and subject to any applicable law) and the employment relationship shall be deemed effectively terminated as of the time of delivery of such notice.

The term "Cause" shall mean (a) a breach of trust, fiduciary obligations or duties of care, including but not limited to, theft, embezzlement, self-dealing, prohibited disclosure to unauthorized persons or entities of confidential or proprietary information of or relating to the Company, its business, and its subsidiaries, affiliates or associated entities; (b) conviction of the Employee in a crime or felony involving moral turpitude or any crime involving fraud; (c) the Employee's serious intentional misconduct which adversely affects the Company; (d) an intentional and willful action taken by the Employee harming the Company or any of its subsidiaries, affiliates or associated entities; (e) Employee's insubordination of any lawful resolution and/or instruction of the Board with respect to Employee's duties and/or responsibilities towards the Company (f) any material breach of the Statement of Undertaking - Confidentiality, Non- Compete and Intellectual Property attached hereto as Appendix B by the Employee; and (g) any other act or omission that constitutes "cause" under the laws of the State of Israel or that annuls the Employee rights to receive severance payments under the applicable law.

- 9.5. In the event that the Employee terminates his employment with the Company, for any reason, without the delivery of a written notice in accordance with Section 9.2 above, or completion of the Notice Period, the Company shall be entitled to deduct from any debt which it may owe the Employee an amount equal to the Salary that would have been paid to the Employee during the Notice Period, had he worked.
- 9.6. The Employee undertakes that immediately upon the termination of his employment with the Company, for any reason, he shall act as follows:

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- (a) He shall deliver and/or return to the Company all the documents, CD's or other magnetic media, letters, notes, reports and othe: papers in his possession and relating to his employment with the Company and the fulfillment of his duties, as well as any equipment and/or other property belonging to the Company which was placed at his disposal, including any computer equipment, telephone equipment, the Employee ID badge or other equipment. The Employee shall not have any lien or other similar right over any equipment and/or other property belonging to the Company as aforesaid.
- He shall delete any information relating to the Company or its business from his personal computer, if any;
- (c) He shall coordinate the termination of his employment withthe CEO of the Company, and he shall transfer in an orderly fashion and in accordance with Company procedures and in accordance with the timetable determined bythe CEO of the Company, all documents and information and all matters which with he dealt, to whomever the Company instructs, all in a manner reasonably satisfactory to the Company.
- 9.7. The Employee undertakes to be reasonably available to the Company after the term of his employment, for the purpose of providing information related to his employment period, or to his activities during such period, including, if requested by the Company, appearance before any court or another authority. The Company will cover all reasonable costs incurred by Employee in connection with fulfillment of his obligation under this clause.

9.8. Adjustment Period

- (a) Following the Notice Period, subject to dismissal of all claims or disputes the Employee may have, the Company will grant the Employee, ex gratia, an adjustment period of 4 months, commencing on the end of the Notice Period (the "Adjustment Period").
- (b) During the Adjustment Period the Employee will be paid on a basis of full time capacity according to his last salary. In addition, the Employee will be entitled to all social benefits which he is entitled under the Employment Agreement as of the date of this Agreement during the Adjustment Period. However, during the Adjustment Period the Employee shall not be entitled to any bonuses or equity awards.
- (c) The Employee's employment with the Company and the employeeemployer relations between the Employee and the Company will terminate at the end of the Adjustment Period.

10. Company's Computers

- 10.1. The e-mail provided to the Employee by the Company upon the commencement of his employment is a professional e-mail, designated to be used by the Employee only for the purpose of performing his work in the Company and the Employee is required to use it only for professional purposes.
- 10.2. In order to guard Company's confidential information and prevent impairments, computer viruses and transfer of illegal information and/or software and/or copyright infringement and/or destruction to computer web traffic and/or damages to Company's communication and/or Company's reputation and/or any other

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damages to the Company's business and/or its ongoing business and its customers' relations and in order to verify that the use of the Company's computer systems is being done for work purposes and conducted in accordance with the applicable Company's policies, and in order to prevent the Company's exposure to any damage due to unauthorized use of Company's computer network and communication system; It is hereby clarified, that the Company monitors any and all information stored in the Company computers including prefessional e-mail and/or any information transferred through the Company's computer and communication networks. Furthermore, the Company performs various backups of all information transferred through the Company's computer network systems.

- 10.3. Monitoring shall be performed at all times without prior notice and by various means. Monitoring can be done either by technological means, with regard to traffic volume and content traffic or by human resources, to the extent necessary where it is being suspected that the Company's policies were breached and/or where there is a need to locate information for ongoing work purposes, need to attend technical malfunctions and/or any other need required for professional and business needs.
- 10.4. The Company reserves the right to take control of the computer means provided to the Employee in order to perform his work at all times and without prior notice, and to block any access to it, in order to protect the Company's rights, attending technical malfunctions and for any other professional and/or business purposes.
- 10.5. For avoidance of any inconvenience and to assure professional usage of the Company's computers, including the electronic e-mail systems, the web, the Company's communication means and the professional e-mail provided to the Employee in order to perform his work; the Employee shall refrain from transferring and/or saving any personal information which the Employee does not wish exposed in his professional e-mail and/or in any other computerized means provided to him by the Company in order to perform his work.
- 10.6. The Employee understands and free willingly acknowledges that the Company, as an organization which its work is conducted via computer means, is thus obligated, in order to guard proper management of its business, to execute all the means outlined in this Agreement. The Employee undertakes the restrictions derived from the means outlined in this Agreement and in Company's policies.
- 10.7. Nothing herein, diminishes from the Employee's right to open personal e-mail for himself without using Company's computer means. Such personal e-mail shall not be subject to the Company's monitoring and controlling means compelling all traffic that passes through the Company's computers
- 10.8. The Employee is aware of and agrees that the Company is entitled to put the information transferred in its computers and communication networks to any use, for the purpose of protecting its rights, at any and all time, without prior notice.

11. Confidentiality, Non-Competition and Intellectual Property Assignment

As a pre-condition to the entering into force of this Agreement, the Employee shall execute the Statement of Undertaking-Confidentiality, Non-Compete and Intellectual Property attached hereto as Appendix B and constituting an integral part of this Agreement. Such will not derogate of any other similar obligation the employee has.

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12. Miscellaneous

- This Agreement constitutes a "Notice" as defined in the Notice to Employee (Terms of Employment) Law 5762-2002.
- 12.2. This Agreement is personal and shall not invoke the provisions of any collective bargaining agreement ("Heskern Kibutsi"), collective arrangement ("Hesder Kibutsi"), expansion orders ("Tzavei Har'hava") or any other custom, except and only to the extent so mandated by law.
- 12.3. All payments, benefits (including any benefits in kind) and participation in expenses payable under this Agreement or deriving therefrom, or from the Employee's employment, are subject to deduction of income tax and other compulsory deductions under law as prevailing from time to time, and nothing in this Agreement shall be interpreted as imposing upon the Company any liability whatsoever for tax or other compulsory payment due by the Employee for payments or benefits or reimbursements for expenses as aforesaid, or as an undertaking on the part of the Company to gross-up any tax or compulsory payment due by the Employee. The Company shall withhold taxes according to the requirements under the applicable laws, rules and regulations, including the withholding of taxes at source.
- 12.4. The Company shall be entitled to set off and deduct from the payments due to the Employee, proven debts which the Employee owes to the Company, all according and subject to the provisions of the applicable law.
- 12.5. Without derogating from the generality of any other provision of this Agreement, it is hereby declared and agreed that the remuneration and benefts to be given to the Employee by the Company under this Agreement or deriving therefrom, are given by the Company in reliance upon the undertakings given by the Employee pursuant to this Agreement and the compliance by the Employee of his aforesaid undertakings.
- 12.6. No failure, delay of forbearance of either party in exercising any power or right hereunder shall in any way restrict or diminish such party's rights and powers under this Agreement, or operate as a waiver of any breach or nonperformance by either party of any terms of conditions hereof.
- 12.7. In the event it shall be determined under any applicable law that a certain provision set forth in this Agreement is invalid or unenforceable, such determination shall not affect the remaining provisions of this Agreement.
- 12.8. This Agreement, including its Appendixes, is the entire agreement between the parties with respect to the subject matter hereof, and supersedes any and all prior understandings, agreements and discussions between the parties, oral or written.
- 12.9. Any modification or amendment to the provisions of this Agreement and the appendixes hereto shall be valid only if effected in writing and signed by both parties hereto.
- 12.10. The Employee acknowledges and confirms that all terms of his employment are personal and confidential, and undertakes to keep such term in confidence and refrain from disclosing such terms to any third party.

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- 12.11. Any notice sent by prepaid registered mail by one party to the other shall be deemed to have been received by the addressee within three business days of its dispatch, and if delivered by hand at the time of its delivery. The addresses of the parties hereto are as specified in the heading to this Agreement.
- 12.12. This Agreement shall be governed by the laws of the State of Israel and the competent courts in the district of Tel-Aviv shall have exclusive jurisdiction over any dispute arising between the parties with respect of this Agreement.
- 12.13. This Agreement may be assigned by the Company to any third party, at its sole discretion. The Employee may not assign or delegate his rights and obligations under this Agreement to any other party without the Company's prior written approval.

IN WITNESS WHEREOF, each of the parties hereto has executed this Agreement as of the day and year first above written.

Ormat Systems Ltd.	Shimon Hatzir	
Isaac Angel CEO	C 11-1	
Signature	Signature	
11/7/19 Date	16/7/2019 Date	

Appendix A

Car Agreement will be send separately

Appendix B

Statement of Undertaking -Confidentiality, Non-Compete and Intellectual Property

Shimon Hatzir (the "Employee") warrants and undertakes that for as long as he is employed by Ormat Systems Ltd. (the: "Company"), and upon termination of employment thereafter, for any reason, he shall maintain in complete confidence any matters that relate to the Company and its present and future parent companies, subsidiaries and affiliates and successors, (all of the aforementioned entities shall be referred to collectively as the "Company Group"), their affairs and/or business, pursuant to this Agreement, and since the Employee has and will have access to the Company Group's intellectual property he hereby declares and undertakes as follows:

1. Confidentiality

1.1. The Employee undertakes to maintain the confidentiality of the Confidential Information (as defined below), during the term of his employment with the Company and after the termination of such employment, for any reason.

Without derogating from the generality of the foregoing, the Employee hereby agrees that he shall not, directly or indirectly, disclose or transfer to any person or entity, at any time, either during or subsequent to the employment period, any trade secrets or other confidential information, whether patentable or not, of the Company Group, including but not limited to, all the Company Group's trade secrets, property, business, any information directly or indirectly related to research and development connected with present or future products, inventions, hardware, software, production processes, discoveries, improvements, developments, innovations, designs, drawings, sketches, design, calculations, diagrams, algorithms, formulas, computer files, computer programs, data, planning processes, list of clients, list of suppliers, costing, prices, terms of payment, plans, business secrets, business plans, plans for research, development, new products, marketing and selling, business plans, budgets and unpublished financial statements, licenses, prices and costs, suppliers and customers, information regarding the skills and compensation of other employees of the Company Group, names of clients, sales, and any other information related to the business of the Company Group and/or their clients, including clients with whom the Company Group is negotiating and including affiliates and/or subsidiaries, present and future, all the foregoing whether or not such information is protectable as a patent or any other proprietary right and any other information purchased or received directly or indirectly in connection with Company Group, their affairs and/or business (collectively, "Confidential Information"), of which the Employee is or becomes informed or aware during the employment period, whether or not developed by the Employee. Confidential Information may be in any form including oral, writing, stored in a computer file and/or in any other digital or other existing and/or future media.

Notwithstanding the above, Confidential Information shall not include any information which: (i) was publicly known and made generally available in the public domain prior to the time of disclosure to the Employee; (ii) becomes publicly known and made generally available after disclosure by the Company through no action or inaction of the Employee; (iii) is required by law to be disclosed by the Employee, provided that the Employee gives the Company a prompt written notice of such requirement prior to such disclosure and assistance in obtaining an order protecting the information from public disclosure.

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- 1.2. The Employee undertakes not to use the Confidential Information for any purpose whatsoever other than the performance of his services on behalf of the Company. Without limiting the scope of this duty, he shall only use the Confidential Information for the benefit of the Company Group, and only to the extent required for the performance of the services and may not disclose the Confidential Information to any other third party who is not performing the service.
- 1.3. The Employee undertakes not to directly or indirectly give and/or transfer, sale, publish, distribution, for any purposes, to any third party, any information in any media, and not to photocopy and/or print and/or duplicate object containing any or all of the Confidential Information without the Company's Group expressed prior written authorization.
- 1.4. In the event the Employee is in breach of any of his above obligations, he shall be liable to compensate the Company in respect of all damages and/or expenses incurred by the Company as a result of such a breach, including trial costs and legal fees and statutory VAT, and such being without derogating from any other relief and/or remedy available to the Company by virtue of any law.
- 1.5. Third Party Information. The Employee understands that the Company Group has received and in the future will receive from third parties confidential or proprietary information ("Third Party Information") subject to a duty on the Company Group's part to maintain the confidentiality of such information and to use it only for certain limited purposes. During the term of the Employee's employment and thereafter, the Employee will hold Third Party Information in the strictest confidence and will not disclose Third Party Information to anyone (other than Company personnel who need to have such information in connection with their work for the Company) and will not use Third Party Information, except in connection with the Employee's work for the Company, unless expressly authorized by an officer of the Company in writing,
- 1.6. No Improper Use of information of Prior employers and Others the Employee undertakes that during his employment with the Company he will not improperly use or disclose any confidential information or trade secrets of any former employer or any other person to whom the Employee has an obligation of confidentiality, and he will not bring onto the premises of the Company any unpublished documents or any property belonging to any former employer or any other person to whom the Employee has an obligation of confidentiality unless consented to in writing by that former employer or person.

2. Non-Competition/ Non-Solicitation

- 2.1. The Employee undertakes that during the period of his employment with the Company and for a period of twelve (12) months following the termination of his employment therewith, for any reason, he shall not, anywhere in the world,
 - (a) Directly or indirectly carry on or hold an interest in any company, venture, entity or other business (other than a minority interest in a publicly traded company) which directly harms or competes with the products or services of the Company Group ("Competing Business"), including, without limitation, as a shareholder.
 - (b) Act as a consultant or employee or officer or in any managerial capacity in a Competing Business or supply in direct competition with the Company services to any person who was provided with services by the Company Group during the period of twelve (12) months immediately prior to the termination date of the Employee's employment with the Company;

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- (c) Solicit, canvass or approach or endeavor to solicit, canvass or approach any person who was provided with services by the Company at any time during the period of twelve (12) months immediately prior to the termination date of the Employee's employment with the Company, for the purpose of offering services or products which directly compete with the services or products supplied by the Company Group.
- (d) Employ, solicit or entice away or endeavor to solicit or entice away from the Company Group any person employed by the Company Group at any time during the period of twelve (12) months immediately prior to the termination date of the Employee's employment with the Company.

3. Intellectual Property, Copyright and Patents

- 3.1. The Employee hereby assigns to the Company, all of the Employee's rights, title and interest in and to all inventions, trade secrets, professional secrets, innovations, copyrightable works, Confidential Information, discoveries, processes, designs, works of authorship, and other intellectual property and all improvements on existing inventions, discoveries, processes, designs, works and other intellectual property made or discovered by the Employee or any person subordinate to him during the term of employment or as a result of such employment with the Company, for no additional consideration provided that he shall not be required to bear any expenses as a result of such assignment. The Company and its successors shall be entitled to protect any invention and/or patent and/or trade secret and/or professional secret and/or innovation as aforesaid by way of registration and/or in any other manner, in Isiacl or anywhere else in the world.
- 3.2. The Employee declares that his salary shall constitute full consideration for the above assignment in accordance with Section 134 of the Patents Law 1967 (hereinafter: the "Patents Law") and he shall not be entitled to royalties and/or to any other payments or considerations beside his salary for or in respect with the service invention and/or in respect to the above assignment and/or to any intellectual property outcome of his employment and/or in respect to the commercial use of the service invention and/or the products of his services to the Company.
- 3.3. The Employee undertakes that upon the demand of the Company, including after the termination of his employment for any reason, he shall sign, execute and deliver to the Company such documents as the Company may request to confirm the assignment of the Employee's rights herein, and if requested by the Company, shall assist the Company, and shall execute any necessary documents, at the Company's expense, in applying for and prosecuting any patents, trademarks, trade secrets or copyright registration which may be available in respect thereof in accordance with the laws of the State of Israel or any other foreign country.
- 3.4. In the event the Company is unable for any reason, after reasonable effort, to secure the Employee's signature on any document needed in connection with the actions specified in the preceding paragraph, the Employee hereby irrevocably designates and appoints the Company and its duly authorized officers and agents as his agent and attorney in fact, which appointment is coupled with an interest, to act for and in the Employee's behalf to execute, verify and file any such documents and to do all other lawfully permitted acts to further the purposes of the preceding paragraph with the same legal force and effect as if executed by the Employee.
- 3.5. The Employee undertakes to deliver to the Company, written notice of any invention and/or patent and/or commercial secret and/or innovation invented by him and/or

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- Employees of the Company and/or its successors who are subordinate to him, immediately upon the discovery thereof.
- 3.6. The Employee's obligations pursuant to this Section 3 shall survive the termination of his employment with the Company and/or its successors and assigns with respect to inventions conceived by him during the term of his employment or as a result of his employment with the Company.
- 3.7. The Employee acknowledges that the restricted period of time and geographical area specified hereunder are reasonable, in view of the nature of the business in which the Company is engaged, the Employee's knowledge of the Company's business and the compensation he receives. Notwithstanding anything contained herein to the contrary, if the period of time or the geographical area specified herein should be determined to be unreasonable in any judicial proceeding, then the period of time and area of the restriction shall be reduced so that this Agreement may be enforced in such area and during such period of time as shall be determined to be reasonable by such judicial proceeding. The Employee acknowledges that the compensation and benefits granted to him by the Company under this Agreement were determined, inter alia, in consideration for his obligations under this Appendix.

4. General

- 4.1. <u>Successors and Assigns.</u> This Agreement will be binding upon the Employee's heirs, executors, administrators and other legal representatives and will be for the benefit of the Company Group, its successors, and its assigns.
- 4.2. Waiver. No waiver by the Company of any breach of this Agreement shall be a waiver of any preceding or succeeding breach. No waiver by the Company of any right under this Agreement shall be construed as a waiver of any other right. The Company shall not be required to give notice to enforce strict adherence to all terms of this Agreement.
- 4.3. <u>Assignment.</u> This Agreement may be assigned by the Company. The Employee may not assign or delegate his duties under this Agreement without the Company's prior written approval.

4.4.	·
4.5.	Governing Law. This Agreement shall be governed by, and construed in accordance
	with the laws of the State of Israel, without giving effect to the rules respecting conflict-

Name	Signature

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000	Weight	Margin	Low	Target	High	actual	Number of salaries bonus
Revenue VESI	15%	20%	10.2	12.8	15.3		0.0
EBITDA VESI	25%	10%	4.3	-3.9	-3.55		2.0
NTP MW by 31.12.2019 (excluding Plumstead,							
Streaker, ACUA, Rabbit Hill, VEC)	30%	20%	27.8	34.8	41.8		0.0
CEO	30%						
	100%						2.0
Monthly salary (Shekels)							
Bonus (Shekels)							0.0

Appendix C- Bonus plan

July 10 2019

The CEO discretionary bonus will be based on specific goals such as: technology development, pipelle, FCPA, organizaion, corporate governance responsibilities and others.

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Personal Employment Agreement

This personal Employment Agreement (the "Agreement") is made and effective as of <u>April 1,2020</u> by and between Ormat Systems Ltd., registration number 511597239 a company incorporated in the State of Israel, having its offices at the Industrial Area in Yavne, Israel (the "Company"), and <u>Ofer Benyosef</u>, I.D. number <u>occ6696 group</u>, residing at 104 Hashikma st., Lapid, Israel (the "Employee").

WHEREAS

the Company desires to engage the Employee in a full-time position as EVP, Business Development, Marketing & Sales, as determined under this Agreement, and the Employee represents that he has the required skills, qualifications and knowledge to serve the Company as such; and

WHEREAS

the parties desire to state the terms and conditions of the Employee's engagement by the Company, effective as of the Commencement Date, as set forth below.

NOW, THEREFORE, in consideration of the agreements and covenants contained herein, the Company and the Employee hereby agree as follows:

1. Preamble

- The preamble of this Agreement constitutes an integral part thereof.
- 1.2. The division of the terms of this Agreement into clauses and the headings of the clauses are solely for the sake of convenience and they may not be used for interpretive purposes. The Appendixes to this Agreement constitute an integral part hereof.
- References in this Agreement to a particular gender shall be applicable to all genders.

2. Exclusivity of the Agreement

- 2.1. This Agreement is personal and the terms and conditions of the employment of the Employee shall be solely as set forth in this Agreement.
- 2.2. This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all prior understandings, agreements, representations and discussions between them, oral or written.
- 2.3. Except as expressly provided in this Agreement, the Employee shall not be entitled to any payments or other benefits in respect of his employment and the termination of his employment with the Company.

3. Absence of Impediment to the Employee's Employment

The Employee warrants, confirms and undertakes that: (i) he is entitled to enter into this Agreement and to assume all of the obligations pursuant hereto; (ii) there is no contractual or other impediment to his entering into this Agreement, fulfilling his obligations hereunder or to his employment with the Company; (iii) his entering into this Agreement and fulfilling his obligations hereunder do not require the consent of any person or entity and that on the date hereof he is free to provide services to the Company upon the terms specified in this Agreement; and (iv) in entering into this Agreement he is not in breach of any other agreement or obligation to which he is or was a party or by which he is bound.

4. Position and Duties

- 4.1. Position. As of April 19, 2020 (the: "Commencement Date") the Employee shall in a full time capacity as an EVP, Business Development, Marketing & Sales, subject to the terms and conditions of this Agreement. The Employee will report to the CEO.
- 4.2. During the course of his employment with the Company, the Employee shall honestly, diligently, skillfully and faithfully serve the Company. The Employee undertakes to devote all his working time, efforts and the best of his qualifications and skills to promoting the business and affairs of the Company, and further undertakes to comply with the policies and working arrangements of the Company, to loyally and fully comply with the decisions of the Company, its management and his supervisors in Israel and abroad, to follow the Company procedures as established from time to time, to carry out the duties imposed upon him, whatever and whenever they shall be.
- 4.3. The Employee shall at all times act in a manner suitable for his position and status in the Company.
- 4.4. The Employee shall not, without the prior written authorization of the Company, directly or indirectly undertake any other employment, whether as an employee of another employer, a director or independently as an agent or consultant or in any other manner (whether for compensation or otherwise), and shall not assume any position or render services in any of the above-stated manners to any other entity
- 4.5. The Employee undertakes to notify the Company immediately and without delay regarding any matter or subject in respect of which he has a personal interest and/or which might create a conflict of interest with his position in the Company.
- 4.6. The Employee shall not directly or indirectly accept any commission, rebate, discount, or gratuity in cash or in kind, from any person who has or is likely to have a business relationship with the Company.

- 4.7. In carrying out his duties under this Agreement, the Employee shall not make any representations or give any guarantees on behalf of the Company, except as expressly and in advance authorized to do so under his role at the Company.
- 4.8. The Employee acknowledges and agrees that from time to time he may be required by the Company to travel and stay abroad as part of his duties towards the Company.
- 4.9. Without derogating from any of the Employee's obligations under any law and under the Company Code of Conduct and under this Agreement, the Employee will fully comply with all applicable anti-bribery and corruption, anti-money laundering, sanctions and other similar applicable laws (including the Foreign Corrupt Practices Act of 1977) and regulations. The Employee has received a copy of the Company's code of Conduct (the "Code") and Anti-Corruption Policy (the "Policy") and agrees to comply with the all the provisions of the Code and Policy, as such shall be amended from time to time.
- 4.10. The Employee undertakes to fulfill the responsibilities described in this Agreement and assist the Company and will make himself available to it, even after the termination of his employment relations with the Company, for any reason, in any matter which the Company may reasonably request his assistance, including for the purpose of providing any information relating to his work or actions taken by him and including in the framework of disputes (including legal or quasi-legal proceedings).

Salary

- 5.1. Commencing as of the Commencement Date and thereafter, in consideration for the Employee's services, and subject to the fulfillment of all the Employee's duties and obligations under this Agreement, the Employee shall be entitled to a gross monthly salary of 85,000 NIS (the "Salary").
- 5.2. The Salary shall be updated in accordance with the changes in the cost of living index as follows: Base index is the index known on the Commencement Date. Adjustments will be done quarterly. If there is a decrease in the index, the Salary will not be reduced, but no increases will be granted until the index reaches the level prior to the reduction.

As the Employee is employed hereunder in a managerial position involving a fiduciary relationship between the Employee and the Company, the Work and Rest Law (5711-1951), and any other law amending or replacing such law, shall not apply to the Employee or to his employment with the Company, and the Employee shall not be entitled to any compensation in respect of such law. The Employee acknowledges and agrees that the Salary and the compensation set for him hereunder include a proper and just reward for the requirements of his position and status and the obligation to work at irregular hours of the day. Accordingly, the Employee shall not be entitled to any additional bonus or other payment for extra hours of work. The working hours as an EVP in the Company are flexible

and may be performed in the offices of the Company or elsewhere, as may be required from time to time.

- 5.3. The Salary shall be paid no later than the 9th day of each month, for the preceding month.
- 5.4. All the amounts specified in this Agreement are gross (in Hebrew: "bruto") sums. The Company shall deduct and withhold all required taxes and other statutory payments, including health insurance contributions and social security contributions from the Salary and from all other rights and benefits received by the Employee.
- 5.5. The Employee shall regard and retain as confidential and shall not divulge to any of the Company's employees and/or any third party, either during or after the Employee's employment period, directly or indirectly, the terms of the Employee's employment and Salary unless required by law.
- 5.6. All social benefits and/or other payments due and payable to the Employee (if any) shall be calculated only based on the Salary as defined herein. It is hereby declared and agreed that all participation in expenses and any other benefits, including, but without derogating from the generality of the foregoing, bonus payments (if payable) and benefits in kind given to the Employee in the terms of this Agreement or deriving therefrom, do not and shall not form part of the Salary.

6. Managers' Insurance / Pension Fund

6.1. The Company shall comply with the provisions of the "Expansion Order of extensive pension" (the "Order"), with respect to Company and Employee contributions to pension fund and severance pay ("Pension Plan") as required by the Order. The contributions to the Pension Plan shall be as follows:

The contributions to the Pension Plan shall be as follows:

- (a) In the event that the Employee selects manager's insurance:
 - (i) The Company shall pay into the manager's insurance policy an amount equal to 6.5% of the Employee's Salary on account of pension fund payment (Tagmulim) under the manager's insurance policy. Such contribution includes contribution to a disability insurance policy on the Employee's behalf which would insure 75% of the Salary. To the extent necessary, such amount shall be increased to a total maximum of 7.5% of the Salary if such increase is required for purchasing a disability insurance policy insuring 75% of the Salary, provided that Company's payment to Tagmulim shall not be less than 5% of the Salary;
 - (ii) The Company shall deduct 6% from the Salary on behalf of the Employee and shall transfer such amount to the manager's insurance policy on account of pension fund payment (Tagmulim) under the manager's insurance policy;

- (iii) The Company shall pay into the managers' insurance policy 8.33% of the Salary for severance pay (Pituzei Piturim).
- (b) In the event that the Employee selects a pension fund:
 - (i) The Company shall pay a sum equal to 6.5% of the Employee's Salary on account of pension fund payment (Tagmulim).
 - (ii) The Company shall deduct 6% of the Salary on behalf of the Employee and shall transfer such amount to the pension fund as the Employee's share of the pension fund payment (Tagmulim);
 - (iii) The Company shall pay 8.33% of the Salary for severance pay (Pituzei Piturim) into the pension fund.
 - 6.2. The Employee shall be entitled to elect to have the Company make the payments and deductions set forth above to a manager's insurance policy for part of the Salary and to a pension fund for the remainder of the Salary, and under such circumstances the provisions of Section 6.1 shall apply pro rata to such parts of the Salary as if they were the whole salary.
 - 6.3. All the payments and deductions set forth in this Section shall be based upon the Salary, as defined above, in accordance with its amount from time to time, and under no circumstances, shall the payments and deduction set forth in this Section be made with respect to an amount in excess of the Employee's total Salary.
 - 6.4. The Parties hereby declare and agree that the pension arrangement in accordance with this clause constitutes a "beneficial arrangement" for the purpose of the Extension Order (Combined Version) for Mandatory Pension under the Collective Agreements Law, 5717-1957 (the "Pension Extension Order"), and the Company shall not be under any obligation to provide any pension arrangement as provided in the Pension Extension Order other than as provided under this Section 6.
 - 6.5. In accordance with Section 9 of the Order, Company's contributions to severance pay as aforementioned shall be in lieu of payment of severance pay, pursuant to Section 14 of the Severance Pay Law.
 - 6.6. Other than in events in which the Company is entitled to withhold the Pension Plan under the Pension Extension Order, the Company shall automatically transfer the Pension Plan to the Employee, subject to any applicable law, upon the termination of the Employee's employment by either party.
 - 6.7. The Company's and the Employee's pension contributions indicated in this section shall be updated and amended according to the applicable law.

7. Advanced Study Fund

7.1. The Company shall make monthly contributions on the Employee's behalf to a recognized advanced study fund ("Keren Hishtalmut") (hereinafter the "Study Fund"), in an amount equal to 7.5% of the monthly Salary of the employee. In addition, the Company shall deduct 2.5% from the monthly Salary of the employee also to be paid to the Study Fund as recognized by the Income Tax Authorities. It is hereby clarified that the sums contributed by the Company to the Education Fund will not exceed the exempted limit recognized by the Income Tax Authority from time to time.

- 7.2. The sums contributed by the Employee shall be deducted by the Company directly from the monthly Salary of the employee. The Employee hereby instructs the Company to transfer to the Study Fund from each monthly Salary of the employee due to him the amount of the Employee's and the Company's contribution, as set forth above.
- 7.3. Should any tax or other compulsory payment be imposed and payable in respect of the Company's contributions to the Study Fund, such tax shall be paid by the Employee and deduct according to law.
- 7.4. The Study Fund shall be transferred to the Employee, subject to any applicable law, upon the termination of the Employee's employment.

8. Additional Benefits

- 8.1. Vacation. The Employee shall be entitled to 22 days vacation in each calendar year. The Employee is required to make every reasonable effort to exercise his annual vacation during the year it is accrued and shall be obliged to take at least five (5) paid vacation days during each year of the Employee's employment; provided however, that if the Employee is unable to utilize all the vacation days, he will be entitled to accumulate the unused balance of the vacation hours standing to his credit up to a maximum of 50 days annually (the "Maximum"). The Employee shall be entitled to redeem the unused vacation days up to the Maximum upon termination of employment. Vacation shall be taken in accordance with the Company policy and prior approval. For avoidance of any doubt, it is hereby agreed that the Company shall be entitled to set uniform dates for vacation to all or part of its employees, as it shall deem fit.
- 8.2. Recreation Pay. The Employee shall be entitled to annual recreation pay ("Dmey Havro-ah") for 10 days per year, in the amount determined in accordance with the applicable law.
- 8.3. Sick Leave. The Employee shall be entitled to sick leave ("Yemei Mahala") as provided by the Sickness Pay Law, 5736-1976, The Employee shall notify the Company, immediately, of any absence due to sickness and furnish the Company with an applicable medical certificate to approve it. Sick days are not redeemable and may not be converted into cash.
- 8.4. Expenses. The Company will reimburse the Employee for business expenses borne by the Employee, provided that such expenses were approved in advance by the Company or are incurred in performing his duties in accordance with the general practices and policies of the Company as adopted by the board of directors of the Company from time to time, and against valid invoices furnished by the Employee to the Company. Notwithstanding the aforementioned, the Company shall bear

the annual fees payable to the Israel Bar Association. For the avoidance of doubt any flights that the Employee is required to take in the framework of his employment with the Company shall be according to the prevailing company's travel policy.

- 8.5. The Company will cover for the Employee an annual checkup at a medical center ("Seker Refui"), but not any additional tests or treatments.
- 8.6. Car.
- (a) The Employee shall be entitled to receive a leased car up to managerial category suitable for his position (the "Car").
- (b) The Company shall bear all expenses related to the Car as detailed in <u>Appendix A</u> however the Employee shall bear and pay all expenses relating to any violation of law committed in connection with the use of the Car, including any parking or traffic fines, and will bear the sole liability in connection therewith
- (c) Employee shall take good care of the Car and ensure that the provisions of the insurance policy and the Company's rules relating to the Car are strictly, lawfully and carefully observed.
- (d) The Employee shall bear any and all taxes applicable to him in connection with the Car and the use thereof, in accordance with income tax regulations applicable thereto.
- (e) To avoid any doubt, the Car granted to the Employee's use shall be in lieu of traveling expenses as required by applicable law.
- (f) The current procedure related to the leased Car is described in <u>Appendix A</u>, attached hereto. The annual travel kilometer allocation shall be 40,000 kilometer.
- (g) The Employee hereby irrevocably authorizes the Company to set off and deduct all amounts that he may be owed to the Company under this subsection 8.6 and under <u>Appendix A</u> against any and all amounts due to him from the Company under this Agreement.
- (h) The Employee shall return the Car (together with its keys and any other equipment supplied and/or installed therein by Company) to the Company upon termination of his employment with Company. The Employee shall have no rights of lien with respect to Company Car and/or any other equipment relating thereto as above mentioned.

8.7. Cell Phone and Laptop.

- (a) During the Employee's employment with the Company, the Employee shall be entitled to a cellular phone and a laptop computer, all expenses related to use and maintenance of the laptop and phone shall be paid by the Company; provided however, that any personal usage of the cellular phone by the Employee shall be done reasonably and in accordance with the Company's policy.
- (b) Alternative, the Employee shall be entitled to receive in lieu of the Company cellular phone as mentioned above, full reimbursement of

- expenses incurred by him with respect to usage of his private cellular phone in accordance with the Company's policy.
- (c) At the end of the Employee's employment with the Company, the Employee shall return the cellular phone to the Company (together with any other equipment provided to the Employee).
- (d) The Employee shall bear all tax obligations related to the cellular phone and the Company shall be entitled to deduct such costs and expenses from the Salary.

8.8. Annual Bonus.

- (a) It is the intention of the Company to grant Employee an annual bonus, per the discretion of the CEO and the approval of the Compensation Committee or the Board of Directors of the Company or the parent company of the Company, as applicable (the: "Annual Bonus").
- (b) The details of this Annual Bonus and its sum will be determined based on criteria to be established by the Company from time to time.
- (c) For the avoidance of any doubt it is hereby clarified that the Annual Bonus shall not constitute a part of the Salary for any purpose whatsoever, including for the purpose of the calculation of the Employee's severance pay, to the extent such payment is applicable.

8.9. Employee Equity Awards

(a) Subject to the receipt of any and all approvals required under applicable law, including the approval of the Board of Directors of the Company and the shareholders of the Company, the Employee may be eligible to participate in an employee equity incentive plan. Any grant under any employee equity incentive plan is subject to the terms and conditions of employee equity incentive plan as may be amended from time to time and to the equity agreement under which the grant was made.

The amount of the equity award that will be granted is subject to the approval by the Board of Directors of the Company and the shareholders of the Company, if required.

9. Employment Term and Termination

- 9.1. This Agreement shall be in effect commencing as of the Commencement Date and shall continue in full force and effect until terminated pursuant to the terms hereof.
- 9.2. The Employee's employment may be terminated by either party, at any time, pursuant to the delivery of 4 (four) months prior written notice (the 'Notice Period").
- 9.3. During the Notice Period and unless otherwise determined by the Company the Employee shall continue to perform his duties until the conclusion of the Notice Period, and cooperate with the Company in assisting the integration of the person who will assume the Employee's responsibilities. Notwithstanding the aforementioned, the Company shall have the right not to take advantage of the full Notice Period and may

terminate the Employee's employment at any time during the Notice Period. In the event of such termination, the Company shall pay the Employee his Salary and other related benefits (as detailed above) due to him hereunder as he would have been entitled to receive for the remaining period of the Notice Period.

- 9.4. It is hereby expressly stated that the Company reserves the right to terminate the Employee's employment at any time during the Notice Period, regardless of whether notice of termination of employment was delivered by the Company or whether such notice was delivered by the Employee. In the latter case such termination shall not constitute a dismissal of the Employee by the Company.
- 9.5. Without derogating from the Company's rights under this Agreement and according to law, and notwithstanding the foregoing, the Company may terminate the Employee's employment immediately without the delivery of a prior written notice and/or payment for Notice Period, in the event of a Cause (as defined below and subject to any applicable law) and the employment relationship shall be deemed effectively terminated as of the time of delivery of such notice.

The term "Cause" shall mean (a) a breach of trust, fiduciary obligations or duties of care, including but not limited to, theft, embezzlement, selfdealing, prohibited disclosure to unauthorized persons or entities of confidential or proprietary information of or relating to the Company, its business, and its subsidiaries, affiliates or associated entities; (b) conviction of the Employee in a crime or felony involving moral turpitude or any crime involving fraud; (c) the Employee's serious intentional misconduct which adversely affects the Company; (d) an intentional and willful action taken by the Employee harming the Company or any of its affiliates or associated entities; (e) Employee's subsidiaries, insubordination of any lawful resolution and/or instruction of the Board with respect to Employee's duties and/or responsibilities towards the Company (f) any material breach of the Statement of Undertaking -Confidentiality, Non-Compete and Intellectual Property attached hereto as Appendix B by the Employee; and (g) any other act or omission that constitutes "cause" under the laws of the State of Israel or that annuls the Employee rights to receive severance payments under the applicable law.

- 9.6. In the event that the Employee terminates his employment with the Company, for any reason, without the delivery of a written notice in accordance with Section 9.2 above, or completion of the Notice Period, the Company shall be entitled to deduct from any debt which it may owe the Employee an amount equal to the Salary that would have been paid to the Employee during the Notice Period, had he worked.
- 9.7. The Employee undertakes that immediately upon the termination of his employment with the Company, for any reason, he shall act as follows:
 - He shall deliver and/or return to the Company all the documents,
 CD's or other magnetic media, letters, notes, reports and other

papers in his possession and relating to his employment with the Company and the fulfillment of his duties, as well as any equipment and/or other property belonging to the Company which was placed at his disposal, including any computer equipment, telephone equipment, the Employee ID badge or other equipment. The Employee shall not have any lien or other similar right over any equipment and/or other property belonging to the Company as aforesaid.

- (b) He shall delete any information relating to the Company or its business from his personal computer, if any;
- (c) He shall coordinate the termination of his employment with his supervisors, and he shall transfer in an orderly fashion and in accordance with Company procedures and in accordance with the timetable determined by his supervisors, all documents and information and all matters which with he dealt, to whomever the Company instructs, all in a manner reasonably satisfactory to the Company.
- 9.8. The Employee undertakes to be reasonably available to the Company after the term of his employment, for the purpose of providing information related to his employment period, or to his activities during such period, including, if requested by the Company, appearance before any court or another authority. The Company will cover all reasonable costs incurred by Employee in connection with fulfillment of his obligation under this clause.

10. Company's Computers

- 10.1. The e-mail provided to the Employee by the Company upon the commencement of his employment is a professional e-mail, designated to be used by the Employee only for the purpose of performing his work in the Company and the Employee is required to use it only for professional purposes.
- 10.2. In order to guard Company's confidential information and prevent impairments, computer viruses and transfer of illegal information and/or software and/or copyright infringement and/or destruction to computer web traffic and/or damages to Company's communication and/or Company's reputation and/or any other damages to the Company's business and/or its ongoing business and its customers' relations and in order to verify that the use of the Company's computer systems is being done for work purposes and conducted in accordance with the applicable Company's policies, and in order to prevent the Company's exposure to any damage due to unauthorized use of Company's computer network and communication system; It is hereby clarified, that the Company monitors any and all information stored in the Company computers including professional e-mail and/or any information transferred through the Company's computer and communication networks. Furthermore, the

- Company performs various backups of all information transferred through the Company's computer network systems.
- 10.3. Monitoring shall be performed at all times without prior notice and by various means. Monitoring can be done either by technological means, with regard to traffic volume and content traffic or by human resources, to the extent necessary where it is being suspected that the Company's policies were breached and/or where there is a need to locate information for ongoing work purposes, need to attend technical malfunctions and/or any other need required for professional and business needs.
- 10.4. The Company reserves the right to take control of the computer means provided to the Employee in order to perform his work at all times and without prior notice, and to block any access to it, in order to protect the Company's rights, attending technical malfunctions and for any other professional and/or business purposes.
- 10.5. For avoidance of any inconvenience and to assure professional usage of the Company's computers, including the electronic e-mail systems, the web, the Company's communication means and the professional e-mail provided to the Employee in order to perform his work; the Employee shall refrain from transferring and/or saving any personal information which the Employee does not wish exposed in his professional e-mail and/or in any other computerized means provided to him by the Company in order to perform his work.
- 10.6. The Employee understands and free willingly acknowledges that the Company, as an organization which its work is conducted via computer means, is thus obligated, in order to guard proper management of its business, to execute all the means outlined in this Agreement. The Employee undertakes the restrictions derived from the means outlined in this Agreement and in Company's policies.
- 10.7. Nothing herein, diminishes from the Employee's right to open personal email for himself without using Company's computer means. Such personal e-mail shall not be subject to the Company's monitoring and controlling means compelling all traffic that passes through the Company's computers
- 10.8. The Employee is aware of and agrees that the Company is entitled to put the information transferred in its computers and communication networks to any use, for the purpose of protecting its rights, at any and all time, without prior notice.

11. Confidentiality, Non-Competition and Intellectual Property Assignment

As a pre-condition to the entering into force of this Agreement, the Employee shall execute the Statement of Undertaking –Confidentiality, Non-Compete and Intellectual Property attached hereto as <u>Appendix B</u> and constituting an integral part of this Agreement. Such will not derogate of any other similar obligation the employee has.

12. Miscellaneous

- 12.1. This Agreement constitutes a "Notice" as defined in the Notice to Employee (Terms of Employment) Law 5762-2002.
- 12.2. This Agreement is personal and shall not invoke the provisions of any collective bargaining agreement ("Heskem Kibutsi"), collective arrangement ("Hesder Kibutsi"), expansion orders ("Tzavei Har'hava") or any other custom, except and only to the extent so mandated by law.
- 12.3. All payments, benefits (including any benefits in kind) and participation in expenses payable under this Agreement or deriving therefrom, or from the Employee's employment, are subject to deduction of income tax and other compulsory deductions under law as prevailing from time to time, and nothing in this Agreement shall be interpreted as imposing upon the Company any liability whatsoever for tax or other compulsory payment due by the Employee for payments or benefits or reimbursements for expenses as aforesaid, or as an undertaking on the part of the Company to gross-up any tax or compulsory payment due by the Employee. The Company shall withhold taxes according to the requirements under the applicable laws, rules and regulations, including the withholding of taxes at source.
- 12.4. The Company shall be entitled to set off and deduct from the payments due to the Employee, proven debts which the Employee owes to the Company, all according and subject to the provisions of the applicable law.
- 12.5. Without derogating from the generality of any other provision of this Agreement, it is hereby declared and agreed that the remuneration and benefits to be given to the Employee by the Company under this Agreement or deriving therefrom, are given by the Company in reliance upon the undertakings given by the Employee pursuant to this Agreement and the compliance by the Employee of his aforesaid undertakings.
- 12.6. No failure, delay of forbearance of either party in exercising any power or right hereunder shall in any way restrict or diminish such party's rights and powers under this Agreement, or operate as a waiver of any breach or nonperformance by either party of any terms of conditions hereof.
- 12.7. In the event it shall be determined under any applicable law that a certain provision set forth in this Agreement is invalid or unenforceable, such determination shall not affect the remaining provisions of this Agreement.
- 12.8. This Agreement, including its Appendixes, is the entire agreement between the parties with respect to the subject matter hereof, and supersedes any and all prior understandings, agreements and discussions between the parties, oral or written.
- 12.9. Any modification or amendment to the provisions of this Agreement and the appendixes hereto shall be valid only if effected in writing and signed by both parties hereto.

- 12.10. The Employee acknowledges and confirms that all terms of his employment are personal and confidential, and undertakes to keep such term in confidence and refrain from disclosing such terms to any third party.
- 12.11. Any notice sent by prepaid registered mail by one party to the other shall be deemed to have been received by the addressee within three business days of its dispatch, and if delivered by hand at the time of its delivery. The addresses of the parties hereto are as specified in the heading to this Agreement.
- 12.12. This Agreement shall be governed by the laws of the State of Israel and the competent courts in the district of Tel-Aviv shall have exclusive jurisdiction over any dispute arising between the parties with respect of this Agreement.
- 12.13. This Agreement may be assigned by the Company to any third party, at its sole discretion. The Employee may not assign or delegate his rights and obligations under this Agreement to any other party without the Company's prior written approval.

IN WITNESS WHEREOF, each of the parties hereto has executed this Agreement as of the day and year first above written.

Ormat Systems Ltd.	Ofer Benyosef
Isaac Affeel CEO	-20/6
Signature	Signature
Date	Date

Ormat Technologies, Inc.

Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

- I, Doron Blachar, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q for the quarter ended March 31, 2022 of Ormat Technologies, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- (a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- (b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- (c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- (d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's Board of Directors (or persons performing the equivalent functions):
- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

By: <u>/s/ DORON BLACHAR</u> Doron Blachar Chief Executive Officer

Ormat Technologies, Inc.

Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

- I, Assaf Ginzburg, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q for the quarter ended March 31, 2022 of Ormat Technologies, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- (a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- (b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- (c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- (d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's Board of Directors (or persons performing the equivalent functions):
- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

By: <u>/s/ ASSAF GINZBURG</u> Assaf Ginzburg Chief Financial Officer

CERTIFICATION OF CHIEF EXECUTIVE OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Doron Blachar, certify, pursuant to Rule 13a-14(b) of the Securities Exchange Act of 1934 (the "Exchange Act") and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the quarterly report of Ormat Technologies, Inc. on Form 10-Q for the quarter ended March 31, 2022 (i) fully complies with the requirements of Section 13(a) or 15(d) of the Exchange Act and (ii) that information contained in such quarterly report on Form 10-Q fairly presents in all material respects the financial condition and results of operations of Ormat Technologies, Inc. This written statement is being furnished to the Securities and Exchange Commission as an exhibit accompanying such quarterly report and shall not be deemed filed pursuant to the Exchange Act.

By: /s/ DORON BLACHAR

Name: Doron Blachar Title: Chief Executive Officer

CERTIFICATION OF CHIEF FINANCIAL OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Assaf Ginzburg, certify, pursuant to Rule 13a-14(b) of the Securities Exchange Act of 1934 (the "Exchange Act") and 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the quarterly report of Ormat Technologies, Inc. on Form 10-Q for the quarter ended March 31, 2022 (i) fully complies with the requirements of Section 13(a) or 15(d) of the Exchange Act and (ii) that information contained in such quarterly report on Form 10-Q fairly presents in all material respects the financial condition and results of operations of Ormat Technologies, Inc. This written statement is being furnished to the Securities and Exchange Commission as an exhibit accompanying such quarterly report and shall not be deemed filed pursuant to the Exchange Act.

By: /s/ASSAF GINZBURG

Name: Assaf Ginzburg Title: Chief Financial Officer